

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32223
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name G.W. SIMS
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 1
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat UNDESIGNATED DRINKARD

4. Well Location Unit Letter <u>B</u> : <u>510</u> Feet From The <u>NORTH</u> Line and <u>2230</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County
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10. Date Spudded 12-19-93	11. Date T.D. Reached 01-04-94	12. Date Compl. (Ready to Prod.) 04-26-94	13. Elevations (DFA RKB, RT, GR, etc.) GR-3310', KB-3324'	14. Elev. Casinghead 3310'
15. Total Depth 7750'	16. Plug Back T.D. 7435'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7750'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6424'-6574', DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DSN-CNL-LDT-SPECTRAL, GR-DIL-MSFL, GR-SONIC, GR-CCL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	CL-C 750 SX, CIRC. 240 SX	
8 5/8	32#	3750'	11	CL-H 1775 SX, CIRC. 664 SX	
5 1/2	15.5# & 17#	7750'	7 7/8	CL-H 1800 SX, CIRC. 320 SX	
				D.V. TOOL @ 6946'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6307'	6307'
							RBP @ 6610'

26. Perforation record (interval, size, and number) 6424'-6574'; 2 JSPF, 124 HOLES, DRINKARD 6634'-6995'; 2 JSPF, 198 HOLES, ABO (SHUT-IN)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6424' - 6574'	ACID: 5250 GAL 15% NEFE, 20500 GAL FOAMED 20% HCL
	6634' - 6995'	ACID: 3500 GAL 15% NEFE, 15000 GAL FOAMED 20% HCL

28. PRODUCTION							
Date First Production 02-25-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-28-94	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 140	Gas - MCF 1528	Water - Bbl. 32	Gas - Oil Ratio 10914
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MIKE ELMORE
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / LOK Printed Name C.P. BASHAM Title DRLG. SUPT. Date 05-02-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1137'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2843'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2946'	T. Devonian _____ 7510'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3663'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3831'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5059'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5418'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6088'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6424'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6617'	T. PENROSE _____ 3484'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6424' to 6574'	No. 3, from _____ to _____
No. 2, from 6634' to 6995'	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6424'	6618'	194'	DOLOMITE				
6618'	7510'	892'	LIMESTONE & DOLOMITE				
7510'	7750'	240'	DOLOMITE				
RECEIVED MAY 10 1964 OIL & GAS OFFICE							