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District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

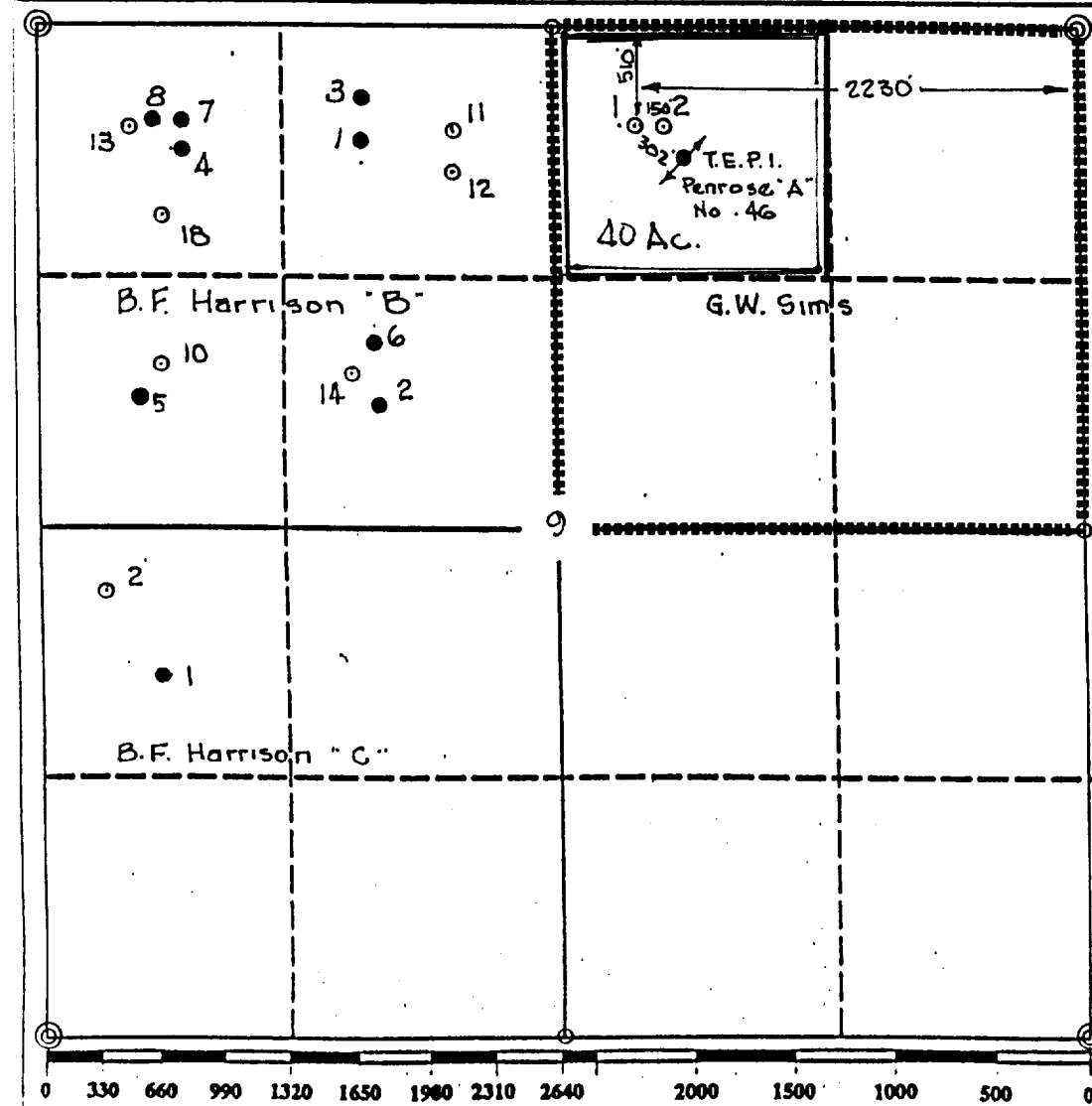
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO EXPL. AND PROD. Inc.			Lease G. W. Sims		Well No. 1
Unit Letter B	Section 9	Township -23-South	Range -37-East	County Lea	

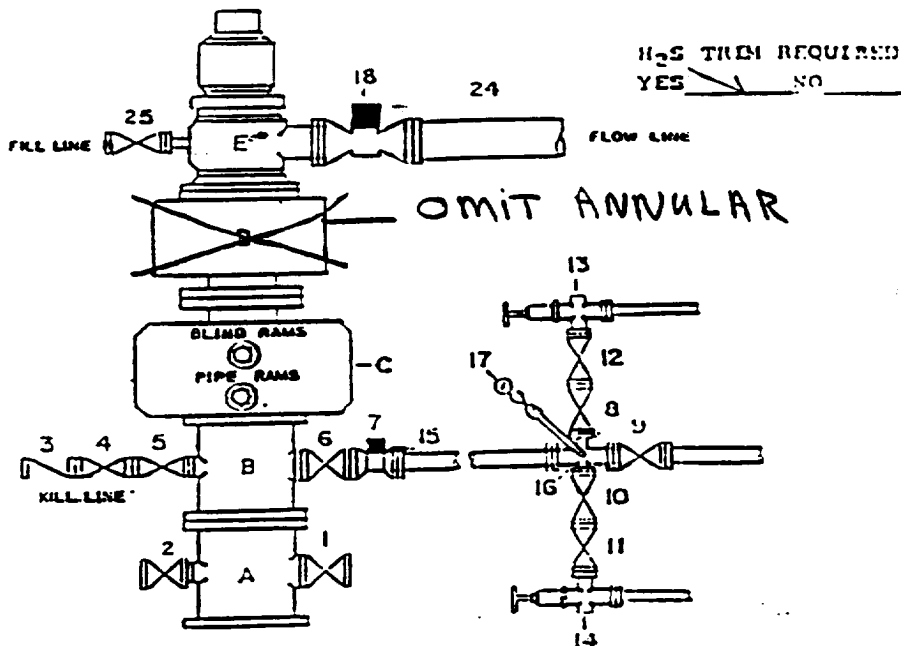
Actual Footage Location of Well: 510 feet from the North line and 2230 feet from the East line			
Ground level Elev. 3310	Producing Formation Devonian; Blinberry; Glorieta/Pedro	Pool Teague Northwest; Teague North; Teague Southeast	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Royce D. Mariott</i> Printed Name Royce D. Mariott Position Division Surveyor Company Texaco Expl. & Prod. Date September 7, 1993	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 3, 1993 Signature & Seal of Professional Surveyor <i>John S. Piper</i> Certificate No. 7253 John S. Piper Lea Co. FB. 9, Pg. 38	

DRILLING CONTROL CONDITION IV-B-5000 PSI WP



DRILLING CONTROL

MATERIAL LIST - CONDITION IV - B

- A Texaco Wellhead.
- B 5000# W.P. drilling spool with a minimum 2" flanged outlet for kill line and 1" minimum flanged outlet for choke line.
- C 5000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 5000# W.P. control lines.
- ~~D 5000# W.P. Annular preventer, hydraulic operated with 1" steel, 5000# W.P. control lines.~~
- E Rotating Head with fill up outlet and extended Blease line.
- 1,2,4,5, 8,10,11, 12 2" minimum 5000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug Valve.
- 1 2" minimum 5000# W.P. back pressure valve.
- 6,9 1" minimum 5000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug Valve.
- 7 1" minimum 5000# W.P. flanged hydraulic valve
- 15 1" minimum Schedule 160, Grade B, seamless line pipe
- 16 2" minimum x 1" 5000# W.P. flanged cross
- 13,14 1" minimum 5000# W.P. adjustable chokes with carbide trim.
- 17 Cameron Mud Gauge or equivalent (location in choke line optional).
- 18 4" minimum 1000# hydraulic flanged valve.
- 24 4" minimum steel flow line.
- 25 1" minimum 5000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug Valve.



TEXACO, INC.
HIGHER PRESSURE
HIGHER TEMPERATURE



11/10/11
10:11
10:11

RECEIVED

SEP 07 1993

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