

Submit 3 copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32225

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SIMS, R. R. "A"

8. Well No.

4

9. Pool Name or Wildcat

TEAGUE LOWER PADDOCK BLINEBRY N. (GAS)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 330 Feet From The SOUTH Line and 960 Feet From The WEST Line

Section 4 Township 23-SO Range 37-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3324', KB-3338'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco Exploration and Production respectfully request plug and abandon status for this well.

Justification:

3-7-00 Work over started to abandon the Devonian and recomple to the Blinebry.

3-9-00 Shlumberger ran casing inspection log and identified severe corrosion on the casing wall from +/- 6000' to 2135'.

No further potential has been identified to produce this well.

Procedure:

1. CIBP set above Devonian at 7400' and topped w/35' cement.

2. Circulate hole w/10# brine mud.

3. Spot 100' cement across intermediate shoe from 3700' -3800'. -TAG

4. Spot 100' cement plug across base of salt section from ~2500' -2400'.

5. Spot 100' cement plug across top salt section from 1700' - 1800'.

6. Spot 100' cement across shoe plug from 1265' -1165'. -TAG/PERF. @1265' 50' IN + OUT OF CSG.

7. Spot 100' cement plug at surface from 100' -0'.

8. Install dry hole marker.

THE COMPLETION OF THIS NOTICE OF
INTENTION TO PLUG AND ABANDON
WELL IS SUBJECT TO THE APPROVAL
OF THE OIL CONSERVATION DIVISION
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant

DATE

TYPE OR PRINT NAME

Mike Quintana

Telephone No. 397-0451

(This space for State Use)

APPROVED BY Mike Quintana TITLE

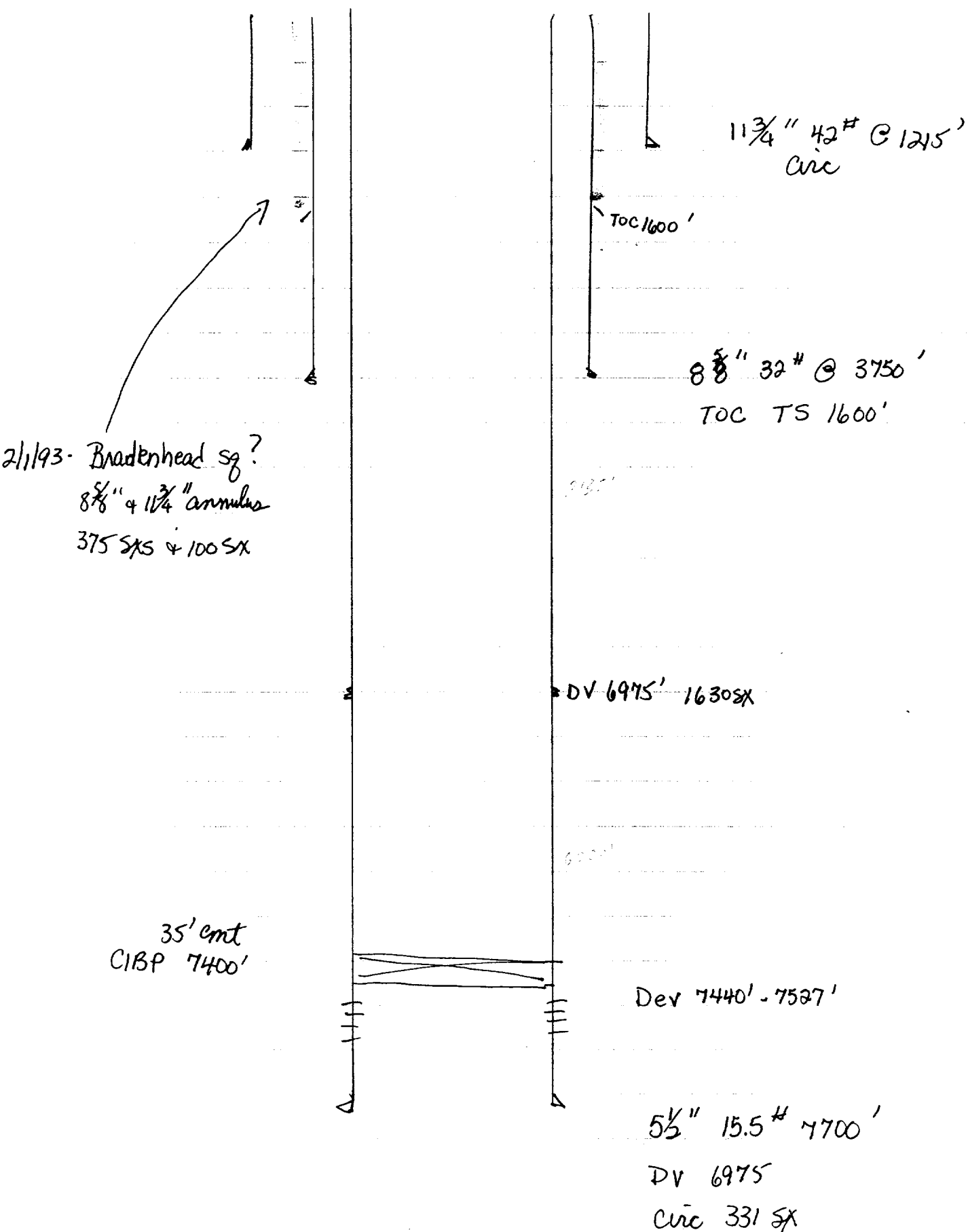
DATE

CONDITIONS OF APPROVAL, IF ANY:

RR Sims A #4

Plugging Procedure

1. CIBP set above Devonian at 7400' and topped w/ 35' cmt.
2. Circulate hole w/ 10# brine mud.
3. Spot 100 ft cmt across intermediate shoe from 3700'-3800'.
4. Spot 100ft cmt plug across base of Salt Section from ~2500'-2400'.
5. Spot 100 ft cmt plug across top of Salt Section from 1700'-1800'.
6. Spot 100 ft cmt plug at surface from 100'-0'.
7. Install dry hole marker.



Hobbs

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32225

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
4

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
TEAGUE NORTHWEST, DEVONIAN

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 960 Feet From The WEST Line
Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 11-01-93 11. Date T.D. Reached 11-17-93 12. Date Compl. (Ready to Prod.) 12-06-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3324', KB-3338' 14. Elev. Casinghead 3324'

15. Total Depth 7700' 16. Plug Back T.D. 7653' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 7700' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7440' - 7527'; DEVONIAN 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DIL-LSS, GR-SDL-CSNG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1215'	14 3/4	CL-C 750 SX, CIRC. 90 SX	
8 5/8	32#	3750'	11	CL-H 1825 SX, TOC @ 1600'	
				BY T.S.	
5 1/2	15.5#	7700'	7 7/8	CL-H 1630 SX, CIRC. 331 SX	
				D.V. TOOL @ 6975'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7350'	7350'

26. Perforation record (interval, size, and number)
7440'-7448', 7450'-7455', 7459'-7462', 7488'-7494', 7496'-7505', 7512'-7521', 7524'-7527'; 2 JSPF, 86 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7440' - 7527'	ACID - 200 GAL, 15% NEFE

28. PRODUCTION

Date First Production 12-07-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-09-93	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 277	Gas - MCF 160	Water - Bbl. 23	Gas - Oil Ratio 578
Flow Tubing Press. 510	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
KELTON MANN

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 12-16-93

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7428'	7700'	272'	DOLOMITE				