State of New Mexico Form C-103 abmit 3 Copies Energy, ....nerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-32225 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM \$2210 PEE X STATE DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agre DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" R.R. SIMS 'A' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONS L SEL X OTHER Name of Operator 1. Well No. TEXACO EXPLORATION AND PRODUCTION INC. 4 Address of Operator 9. Pool name or Wildox P. O. Box 3109 Midland, Texas 79702 \*TEAGUE NORTHWEST, DEVONIAN 4 Well Location 330 Feet From The SOUTH 960 Feet Prom The WEST \_ Lizo așd \_ Line NMPM LEA Towaship 23-SOUTH Range 37-EAST County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) // GR-3324', KB-3338' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** X OTHER: PRODUCTION CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. \*SECONDARY FIELDS: TEAGUE NORTH, BLINEBRY, SW TEAGUE GLORIETA/UPPER PADDOCK

- 1. DRILLED 7 7/8 HOLE TO 7700'. TD @ 1:30 AM 11-17-93.
- 2. HLS RAN GR-DIL-LSS FROM 7696' TO 3744', GR-SDL-CSNG FROM 7696' TO SURFACE.
- 3. RAN 145 JOINTS OF 5 1/2, 15.5# WC-50 AND 33 JOINTS OF 15.5# J-55. LTC CASING SET @ 7700'. DV TOOL @ 6975'.
- 4. DOWELL CEMENTED: 1ST STAGE 290 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). OPEN DV TOOL @ 5:15 PM 11-18-93. CIRCULATED 86 SACKS. 2ND STAGE - 400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 940 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 1:30 AM 11-19-93. CIRCULATED 245 SACKS.
- 5. ND. RELEASE RIG @ 6:00 AM 11-19-93.
- 6. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of any knowledge and belief.  SECRETARY OF THE DRILLING OPERATIONS MANAGER DATE 11-22-93			
TYTE OR PRINT NAME C.P. BASHAM		TELEPHONE NO.	915-6884620
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	TILE	NOV	2 9 1993

CONDITIONS OF APPROVAL, IF ANY: