

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC
⁴ API Number 30 025 32226	⁵ Pool Name TEAGUE LOWER PADDOCK/BLINEBRY NORTH ASSOC	⁶ Pool Code 96314
⁷ Property Code 13195	⁸ Property Name DAVIS, F. B.	⁹ Well No. 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	8	23-S	37-E		660	NORTH	500	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03/01/1994	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE BOX 2528 HOBBS, NM 88241	2806111	O	A 8 23S 37E (LACT UNIT)
022345	TEXACO E & P INC., GAS PLT ACCT. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2806336	G	A 8 23S 37E (METER)
022345	TEXACO E & P INC., GAS PLT ACCT. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2814730	G	A 8 23S 37E (VAPOR RECOVERY UNIT)

IV. Produced Water

²³ POD 2807584	²⁴ POD ULSTR Location and Description A 8 23S 37E (WATER TANK)
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V. Well Completion Data

²⁵ Spud Date 10/05/1999	²⁶ Ready Date 10/07/1999	²⁷ Total Depth 7700'	²⁸ PBTD 6340'	²⁹ Perforations 5554'-5860' BLINEBRY
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	11 3/4	1180'	750	
11	8 5/8	3750'	1825	
7 7/8	5 1/2	7700'	1580	

VI. Well Test Data

³⁴ Date New Oil 10/01/1999	³⁵ Gas Delivery Date 7-29-96	³⁶ Date of Test 10/23/99	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 191	⁴² Water - Bbls. 0	⁴³ Gas - MCF 1005	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 11/04/1999

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title: _____

Approval Date: 11/04/1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date