

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32226
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name DAVIS, F. B.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION		8. Well No. 1	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat EAGUE LOWER PADDOCK/BLINEBRY NORTH ASSO	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 10/05/1999	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/07/1999	13. Elevations (DF & RKB, RT, GR, etc.) GR-3323', KB-3337'
14. Elev. Csghead 3323'			
15. Total Depth 7700'	16. Plug Back T.D. 6340'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5554-5860 BLINEBRY			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run n/a			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	750	
8 5/8	32#	3750'	11	1825	
5 1/2	15.5#	7700'	7 7/8	1580	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	

26. Perforation record (interval, size, and number) 5554-60, 5594-5600, 5606-12, 5654-56, 5662-64, 5698-5702, 5730-32, 5746-48, 5780-86, 5834-36, 5858-60 {153-.42" HLS}	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5554-5860' AMOUNT AND KIND MATERIAL USED 4000 GALS 15% NEFE HCL
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28. PRODUCTION							
Date First Production 10/19/1999		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) producing	
Date of Test 10/23/99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 191	Gas - MCF 1005	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u> DATE <u>11/04/1999</u>
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>