

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32226
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAVIS, F. B.
8. Well No.	1
9. Pool Name or Wildcat	Teague Tubb, N. Assoc, Teague Drinkard Abo N.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3323', KB-3337'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DHC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-09-99: MIRU. TOH W/RDS, SNKR BARS & PMP. NDWH. NUBOP. TIH W/BIT, & DC'S ON 2 7/8" TBG TO 3000'.
3-10-99: BREAK CIRC W/FOAM UNIT IN 30 MINS. LOWER TOOLS & TAG CMT & CIBP. DRILL UP PLUG @ 6340'. PUSH PLUG TO 7320'-20' OFF
PBTD. CIRC HLE. KILL WELL. CSG BLOWING HARD. TIH W/TBG OPEN ENDED TO 2000' FOR KILL STRING. LEFT WELL TURNED TO BATTERY.
3-11-99: TOH W/TBG. TIH W/SONIC HAMMER TOOL ON TBG TO 6437'. ACID WASH DRINKARD PERFS 6437-6357' W/3500 GALS 15% NEFE HCL
@ 5 BPM W/MAX PRESS OF 1200# ON TBG & 40# ON CSG. ACID WASH TUBB PERFS 6286-6086 W/3500 GALS 15% NEFE HCL @ 5 BPM. TBG-
2000#. CSG-300#. RU SWAB. FL @ 400'. END FL @ 3200'.
3-12-99: TIH W/OPMA, SN, TBG TAC. SET @ 12' KB. OPMA @ 7134'. SN @ 7103'. TAC @ 5967'. NDBOP. NUWH. TIH W/GAS ANCHOR, PUMP, K-
BARS. RAN RDS LOAD & TEST TO 500 PSI-OK. WELL PUMPING @ 3:30 PM @ 7.5 SPM @ 102" STROKE.
3-15-99: RIG DOWN.
3-25-99: ON 24 HR OPT. PUMPING 13 BO, 27 BW, & 97 MCF.
FINAL REPORT

DHC ORDER #2176 PERCENTAGE SPLITS ARE AS FOLLOWS:
TUBB = 5 OIL, 18 BW, & 66 GAS {OIL-38.5%, WATER-66.67, GAS-68%}
DRINKARD = 8 OIL, 9 BW, & 31 GAS {OIL-61.5%, WATER-33.33, GAS-32%}

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/13/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE 7-7-99

CONDITIONS OF APPROVAL, IF ANY: