

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32226

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 500 Feet From The EAST Line

Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

7/18/96

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

7/29/96

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3323', KB-3337'

14. Elev. Csghead

3323'

15. Total Depth

7700'

16. Plug Back T.D.

6330'

17. If Mult. Compl. How Many Zones?

1

18. Intervals

Drilled By

Rotary Tools

PRIDE

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6086'-6286' NORTH TEAGUE TUBB

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	750	
8 5/8	32#	3750'	11	1825	
5 1/2	15.5#	7700'	7 7/8	1580	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6625'	6232'

26. Perforation record (interval, size, and number)

6086'-6286'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6086'-6286'	ACID W/5000 GALS 15% NEFE

28. PRODUCTION

Date First Production 7/29/96	Production Method (Flowing, gas lift, pumping - size and type pump) flowing					Well Status (Prod. or Shut-in) producing	
Date of Test 8-5-96	Hours tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF 373	Water - Bbl. 31	Gas - Oil Ratio 7936
Flow Tubing Press. 150	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

CDJ

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 8/20/96

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432