CONDITIONS OF APPROVAL, IF ANY:

linerals and Natural Resources Department

Form C-103 Revised 1-1-8

District Office				- Carar (C	esources Department		Revis	ed 1-1-89
DISTRICT I	4 00040	OIL CON	ISERV	ATI	ON DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088						30 025 322	26	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						5. Indicate Type of Lease		
DISTRICT III							TE	FEE 🛛
1000 Rio Brazos Rd., Azte	c, NM 8741	0				6. State Oil / Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name DAVIS, F. B.		
Type of Well: OIL WELL	GAS WELL		₹					
2. Name of Operator	8. Well No.							
3. Address of Operator	205 E. Bende	er, HOBBS, NM 8	8240			9. Pool Name or Wildcat		
4. Well Location						North Teague Tubb	- Associated	
Unit Letter	A :	Fee	t From The	N	Line and 500	Feet From TheE	Line	
Section 8					ange <u>37E</u> NM		a COUNTY	,
		10. Elevation (S	Show whethe	r DF, RK	(B, RT,GR, etc.) GR-3323',	KB-3337'		
11.	Check A	ppropriate Box	c to Indica	ite Na	ture of Notice, Report	, or Other Data		•••••
NOTICE OF	INTENTIC	N TO:			SU	BSEQUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK	< <p> □</p>	PLUG AND ABAN	DON		REMEDIAL WORK	ALTERING CA	SING	
TEMPORARILY ABANDON		CHANGE PLANS			COMMENCE DRILLING OPE	RATION PLUG AND A	ANDONMENT	r 🗀
PULL OR ALTER CASING					CASING TEST AND CEMEN	IT JOB		
OTHER:				_ 🗆	OTHER: F	Plug back Drinkard-Abo, Test T	ubb	🖂
any proposed work) St	E RULE 110	3.				t dates, including estimated		arting
TO 6400' TOH W/ TOOLS 7-19-96: RU HALB WL TIH	SDFN. W/ CIBP & SI	ET 6340'. TIH W/	HALB. 4" C	sg gui	N 120 DEGREE PHASING	4-3/4 BIT & 5-1/2 CSG SCRA & PERF. 5-1/2 CSG TUBB F ENT ON TOP OF CIBP PBTI	ORMATION	2JSPF WL.
7-20-96: Ran 5 1/2" K10 pa	cker & tested : abb perfs 6086	set packer @ 6004 5'-6286' w/5000 ga	l'. Test annu Il 15% NE-F	ılas to 5 E using	00 psi-Held. Shut in. Prep 250 ball sealers. Max pres=	to acidize Monday. =2500 psi. Min Pres=2100 ps	i. ISIP=1300) psi. 15
	T PKR.& LOW	/ER TO 6300 KN	OCK BALLS	OFF P	ERFS PULL UP & RESET I	PKR. @ 6004'. INSTALL FRA	C TREE & T	ΓEST
7-24-96: BY DOWELL FRA	C TUBB 5-1/2	CSG. PERFS 60	86-6286 W/	54,0000	GALS XL BORATE GEL CA	RRING 108,800# 20/40 OTT #,10MSIP=1300#,15MSIP=12	AWA & 40,10	00 20/40
7-25-96: SITP=520#, BLED CLEAN OUT SAND TO 607	OFF. TIH W/	SINKER BAR ON	SAND LIN	E TAG	SAND IN 3-1/2 TBG. @ 460	9'. TOH. RU DOWELL COIL	.ED TBG UN	IIT.
			3-1/2 WS.F	RU LEA	COUNT'S FOAM UNIT. TA	AG SAND IN CSG. @ 6125'.	PBTD 6330'.	PULL
	OAM UNIT C	LEAN OUT SAND) IN 5-1/2 C	SG 6125	5-6340. FOUND NO CMT C	N TOP OF PLUG.TOH W/ 1	OOLS TIH V	N/ 5-
7-28-96 CSG=0, TBG=0. FI	NISH GIH W/	TBG. RAN 185 J	TS 2-7/8 L-8	0 ⊤BG	SET PKR @ 6030'-56' ABC	OVE TOP PERF.REMOVE BO	OP & INSTAI	LL
STARTING FLUID LEVEL	W/SWABST @SURFACE.	OPPED @ 500'. ` SWABBED 3-1/2	TOH RIG UI 2 HRS 83 BE	P PARA BLS OF	FFIN KNIFE CUT PARAFF BRINE WELL KICKED OF	IN TO 1400' TOH.START SI F FLOWING. FLOWED 1-1/2	VABBING @	12:00
TANK. 110 # FTP. 53 BBLS	OF BRINE H	OOK UP TO BAT	TERY. LEF	T FLOV	VING TO BATTERY OVER	NIGHT 300#FTP 10/64 CHO	KE. SDFN	NAO
7-29-96 THRU 8-4-96 TEST 8-5-96 24 HR TEST FTP=1 LAST REF	50#,20/64 CH	OKE, 47-BO 31-B	W 373-MCF	OPT				
I hereby certify that the information abo	ve is true and some	to to the base of	dedne and E-E-					
SIGNATURE Jul	1	Lik	TITLE	Engir	neering Assistant	DATE	9/20/96	
TYPE OR PRINT NAME	Pa	ula S. Ives				Telephone No		32
(This space for State Use) ORIC	 Inal Han	ED BY JERKY						
APPROVED BY	District.	T SUPERVISOR	フェスコンM フーTITLE			DATECT	85 100	R

DeSoto/Nichols 12-93 ver 1.0