

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32226

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

DAVIS, F. B.

8. Well No.

1

9. Pool Name or Wildcat

North Teague Drinkard - Abo

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 500 Feet From The EAST Line

Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

11/20/93

11. Date T.D. Reached

12/5/93

12. Date Compl. (Ready to Prod.)

4/19/94

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3323', KB-3337'

14. Elev. Csghead

3323'

15. Total Depth

7700'

16. Plug Back T.D.

7345'

17. If Mult. Compl. How Many Zones?

1

18. Intervals

Drilled By

Rotary Tools

0'-7700'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6357' - 7030', North Teague Drinkard - Abo

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL

22. Was Well Cored

NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	750	
8 5/8	32#	3750'	11	1825	
5 1/2	15.5#	7700'	7 7/8	1580	

**24. LINER RECORD**

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6625'	6232'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

6357' - 7030', 2 JSPF, 278 HOLES  
North Teague Drinkard - Abo

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6357' - 6437'	2650g 15%, 15000g 20% FA
6693' - 7030'	5800g 15%, 12000g 20% FA

**28. PRODUCTION**

Date First Production 2/2/94		Production Method (Flowing, gas lift, pumping - size and type pump) flowing						Well Status (Prod. or Shut-in) producing	
Date of Test 5/7/94	Hours tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 1462	Water - Bbl. 4	Gas - Oil Ratio 52214		
Flow Tubing Press. 43	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 28	Gas - MCF 1462	Water - Bbl. 4	Oil Gravity - API -(Corr.) 39.3			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold, test allow. was obtained

Test Witnessed By

Bill Rees

30. List Attachments Deviation survey

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 3/2/95

TYPE OR PRINT NAME

Darrell J. Carriger

Telephone No. 397-0426

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1124	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2859	T. Miss
T. 7 Rivers	2959	T. Devonian
T. Queen		T. Silurian
T. Grayburg	3661	T. Montoya
T. San Andres	3837	T. Simpson
T. Glorieta	5016	T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb	6081	T. Delaware Sand
T. Drinkard	6299	T. Bone Springs
T. Abo	6604	T. Penrose
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 6357 to 6437  
 No. 2, from 6693 to 7030

No. 3, from to  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6299	6604	305	Dolomite				
6604	7700	1096	Dolomite, Shale				