



Texaco Exploration & Production Inc.
P.O. Box 1000
Houston, Texas 77252

Texaco Inc.
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Houston, Texas 77252

File: 688-4866
Andrew W. Mochlenbrock

June 30, 1994

Mr. William J. LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Re: Request For Temporary Allowable
F.B. Davis Well No. 1
Unit Ltr A, Sec. 8, T-23-S, R-37-E
Lea County, New Mexico

Mr. LeMay:

Texaco Exploration & Production Inc. respectfully request an extension of the temporary allowable for the Drinkard zone in the above captioned well until an Order is rendered on an application scheduled for hearing July 7, 1994.

Attached is a letter dated April 18, 1994 signed by Jerry Sexton, District I Supervisor, granting a 60 day temporary allowable and temporary Exception to Rule 112-A for the F.B. Davis #1. Currently, the Abo is shut-in, and the Drinkard is producing. It is requested that just the Drinkard temporary allowable be extended, as the Abo will remain shut-in until an Order is rendered. Texaco filed its application to create a new Drinkard-Abo oil pool on June 14, 1994.

If you require further information, please contact me at (915) 688-4866. Your consideration in this matter is greatly appreciated.

Sincerely,

Todd W. Mochlenbrock
Drilling Engineer

TWM

cc: Hobbs NMOCD



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

Well File

FB Davis #1

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 18, 1994

Texaco Expl & Prod Inc.
ATT: C.P. Basham
PO Box 3109
Midland, TX 79702

RE: F.B. Davis
#1-A, Sec.8,T-23S,R-37E

Gentlemen:

We have reviewed your request for temporary Exception to Rule 112-A on multiple completions and temporary allowable for the F.B. Davis #1. We have granted you a 60 day temporary exception and 60 day temporary allowable as follows:

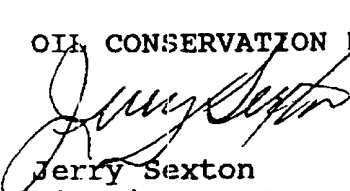
Wildcat Abo:	4260 BO/month	(142 BOPD)
	18 MMCF/month	(600 MCFPD)
Wildcat Drinkard	77.5 MMCF/month	(2500 MCFPD)

We believe 60 days is enough time for you to get your application into Santa Fe for a scheduled hearing.

If you have any questions on this matter, please call District I Hobbs office (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
District I, Supervisor

JS:dp
cc: Santa Fe, well file





Texaco Exploration and Production Inc
Midland Producing Division

500 N Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

April 18, 1994

Mr. Jerry Sexton
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Re: F.E. Davis No. 1
Unit Letter A, Section 8, T23S, R37E
Lea County, New Mexico

Mr. Sexton:

F.B. Davis No. 1 is currently completed in Wildcat Drinkard and Wildcat Abo. Texaco respectfully requests: (1) a 90 day temporary exception to Rule 112-A on multiple completions, and (2) a 90 day temporary allowable.

Texaco requests permission to temporarily flow the Abo through 2 7/8" tubing and the Drinkard up the 2 7/8" x 5 1/2" annulus. Please see attachment for pertinent data. Approval of this request will prevent equipping the well as a temporary dual producer and will result in savings of \$70,000.

Texaco also requests a 90 day temporary allowable as follows:
Wildcat Abo: 4260 BO/month (142 BOPD)
18 MMCF/month (600 MCFPD)

Wildcat Drinkard: 77.5 MMCF/month (2500 MCFPD)

This allowable request is based upon production tests from each zone (see attachment).

A 90 day test period will allow additional information to be gathered on the Drinkard and Abo. This data will include well tests, pressure buildup data, and testing of reservoir fluids. Using this data, a field development plan can be implemented to maximize ultimate recovery, production rates, and economics.

Your consideration in this matter is appreciated.

Sincerely,



C.P. Basham
Drilling Operations Manager

KGC
Attachment