

DISTRICT I
Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351	
		³ Reason for Filing Code 700' bbl RT May 94	
⁴ API Number 30 025 32226	⁵ Pool Name R-10199 2/1/94 Wildcat Drinkard North League		⁶ Pool Code 96034
⁷ Property Code 13195	⁸ Property Name F.B. Davis P.O. Box		⁹ Well No. 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	8	23S	37E		660	N	500	E	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/1/94	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Texaco T & T Inc PO Box 60628 Midland, TX 79711	2806 111	O	H A 8 23S 37E
022438 022438	Texaco E & P Inc PO Box 3000 Tulsa, OK 74102	2806 336	G	H A 8 23S 37E per K S

IV. Produced Water

²³ POD 36401	²⁴ POD ULSTR Location and Description 2807 584 A 8 23S 37E
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V. Well Completion Data

²⁵ Spud Date 11/20/93	²⁶ Ready Date	²⁷ Total Depth 7700'	²⁸ PBTD 7345'	²⁹ Perforations 6367-6437'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	11 3/4	1180	750, circ 180	
11	8 5/8	3750	1825, circ 300	
7 7/8	5 1/2	7700	290, circ 112, DV @ 6975'	
			1290, circ 300	

VI. Well Test Data

³⁴ Date New Oil 3/9/94	³⁵ Gas Delivery Date 3/9/94	³⁶ Date of Test 5/7/94	³⁷ Length of Test 24 Hr	³⁸ Tubing Pressure	³⁹ Casing Pressure 250
⁴⁰ Choke Size 48/64	⁴¹ Oil - Bbls. 22	⁴² Water - Bbls. 0	⁴³ Gas - MCF 1090	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Larry W. Johnson

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY

Title:

DISTRICT