

- Confidential -
State of New Mexico

Submit 3 copies
to Appropriate
District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32226
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name DAVIS, F. B.
8. Well No. 1
9. Pool Name or Wildcat WILDCAT ABO / WILDCAT DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator P.O. Box 3109, Midland Texas 79702	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3323', KB-3337	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. COC TO 7650' PBTD. PERFED DEVONIAN WITH 2 JSPF: 7554'-7565'. 22 HOLES. DOWELL ACIDIZED WITH 500 GAL 15% NEFE. SWAB DRY.
2. SET CIBP @ 7550'. CAPPED W/ 10' OF CEMENT.
3. PERFED DEVONIAN WITH 2 JSPF: 7424-7434, 7441-7448, 7459-7461, 7493-7496, 7498-7500, 7503-7506, 7510-7515. 64 HOLES. DOWELL ACIDIZED WITH 500 GAL 15% NEFE. SWAB DRY. DOWELL ACIDIZED WITH 1500 GAL 15% NEFE. SWAB DRY.
4. RE-PERFED DEVONIAN WITH 2 JSPF: 7424-7434, 7441-7448, 7459-7461, 7493-7496, 7498-7500, 7503-7506, 7510-7515. 64 HOLES. DOWELL ACIDIZED WITH 2000 GAL 15% HCL. SWAB DRY - NO OIL SHOWS.
5. SET CIBP @ 7380'. CAPPED W/ 35' OF CEMENT. PBTD @ 7345'. PERFED ABO WITH 2 JSPF: 6693-6698, 6711-6718, 6724-6732. 40 HOLES. DOWELL ACIDIZED WITH 2000 GAL 15% NEFE. 12000 GAL 20% HCL FOAMED ACID. FLOWED 18 BO, 0 BW, 317 MCF IN 24 HRS. 38/64" CHOKE, 55# FTP.
6. SET RBP @ 6650'. PERFED DRINKARD WITH 2 JSPF: 6522-6528, 6533-6536, 6538-6547, 6560-6566, 6581-6584, 6594-6599. 64 HOLES. DOWELL ACIDIZED WITH 3200 GAL 15% NEFE. SWAB 2 DAYS, LAST DAY SWABBED 4 1/2 HRS. RECOVERED 3 BO, 67 BW. SQUEEZED PERFS 6522-6599 W/ 100 SACKS CLASS H W/ .6% D60 FLA AND 100 SACKS CLASS H NEAT. SQUEEZED TO 4000#.
7. PERFED DRINKARD WITH 2 JSPF: 6357-6360, 6365-6367, 6373-6379, 6385-6387, 6391-6408, 6410-6415, 6418-6421, 6423-6427, 6430-6437. 98 HOLES. DOWELL ACIDIZED W/ 2650 GAL 15% NEFE. 15000 GAL 20% HCL FOAMED ACID. FLOWED 0 BO, 46 BW, 2190 MCF IN 24 HRS. 26/64" CHOKE, 420# FTP. SHUT-IN 72 HRS. RAN 4 PT. TEST: CAOF = 4.562 MMCFPD. SHUT-IN.
8. BOTH DRINKARD AND ABO ZONES ARE SHUT-IN.
9. WILL SUBMIT C-107 FOR DUAL COMPLETION IN DRINKARD AND ABO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / JCH TITLE Drilling Operations Mgr. DATE 4/7/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4620

(This space for State Use)

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE APR 11 1994
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR