

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025 32226	
Address P.O. BOX 730, HOBBS, NM 88240			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	<input checked="" type="checkbox"/> Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate
Request test allowable to evaluate Drinkard zone			
4402 bbs March 1994			

If change of operator give name and address  
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name F.B. Davis	Well No. 1	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A : 660 Feet From The N Line and 500 Feet From The E Line Section 8 Township 23S Range 37E NMPM Lea COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Texaco Trading & Transportation	Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 60628, Midland, TX 79711-0628		
Name of Authorized Transporter of Texaco E & P Inc	Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1137, Eunice, NM 88231		
If Well Produces oil or liquids, give location of tanks	Unit A	Sec. 8	Twp. 23S	Rge. 37E
Is gas actually connected?		When?		
Yes				

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 11/20/93	Date Compl. Ready to Prod.		Total Depth 7700'		P.B.T.D. 7345'			
Elevations (DF, RKB, RT, GR, etc.) GR-3323', KB-3337'	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6522'		Tubing Depth			
Perforations 6357-6421					Depth Casing Shoe 7700'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4	11 3/4		1180		750, circ 190			
11	8 5/8		3750		1825, circ 300			
7 7/8	5 1/2		7700		290, circ 112, DV @ 6975'			
					1290, circ 300			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

	
Signature Larry W. Johnson	Engr Asst
Printed Name 2/27/94	Title 397-0426
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved	MAR 03 1994
By	ORIGINAL SIGNED BY JERRY SEXTON
Title	DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.