

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32226
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. Davis
8. Well No.	1
9. Pool Name or Wildcat	Teague Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3323', KB-3337

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter A : 660 Feet From The N Line and 500 Feet From The E Line
Section 8 Township 23S Range 37E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Test Drinkard zone ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Test Drinkard zone in new well

1. MIRUSU. Kill well. Release packer and TOH.
2. TIH with Guiberson Uni-VI RBP on tbg and set at +6480'. TOH.
TIH with Uni-VI production packer to +6450'. Test RBP to 3500 psi.
3. Set packer at +6250'. Test backside to 1000 psi. Install 5000# WP prod tree on top of BOP.
4. Swab in Drinkard zone. Do not vent/flare gas. If sales line is not complete, shut-in well.

Do not flow well or sell gas until the Hobbs Area has an approved Test Allowable (C-104) from the NMOCD.
5. Flow test well. The objective is to determine the productivity at sales line pressure. Evaluate for additional stimulation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Johnson TITLE Engr Asst DATE 2/27/94
TYPE OR PRINT NAME Larry W. Johnson Telephone No. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 03 1994
CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR

RECEIVED

MAR 13 1994

JOHN HOBBS
OFFICE