

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
En , Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

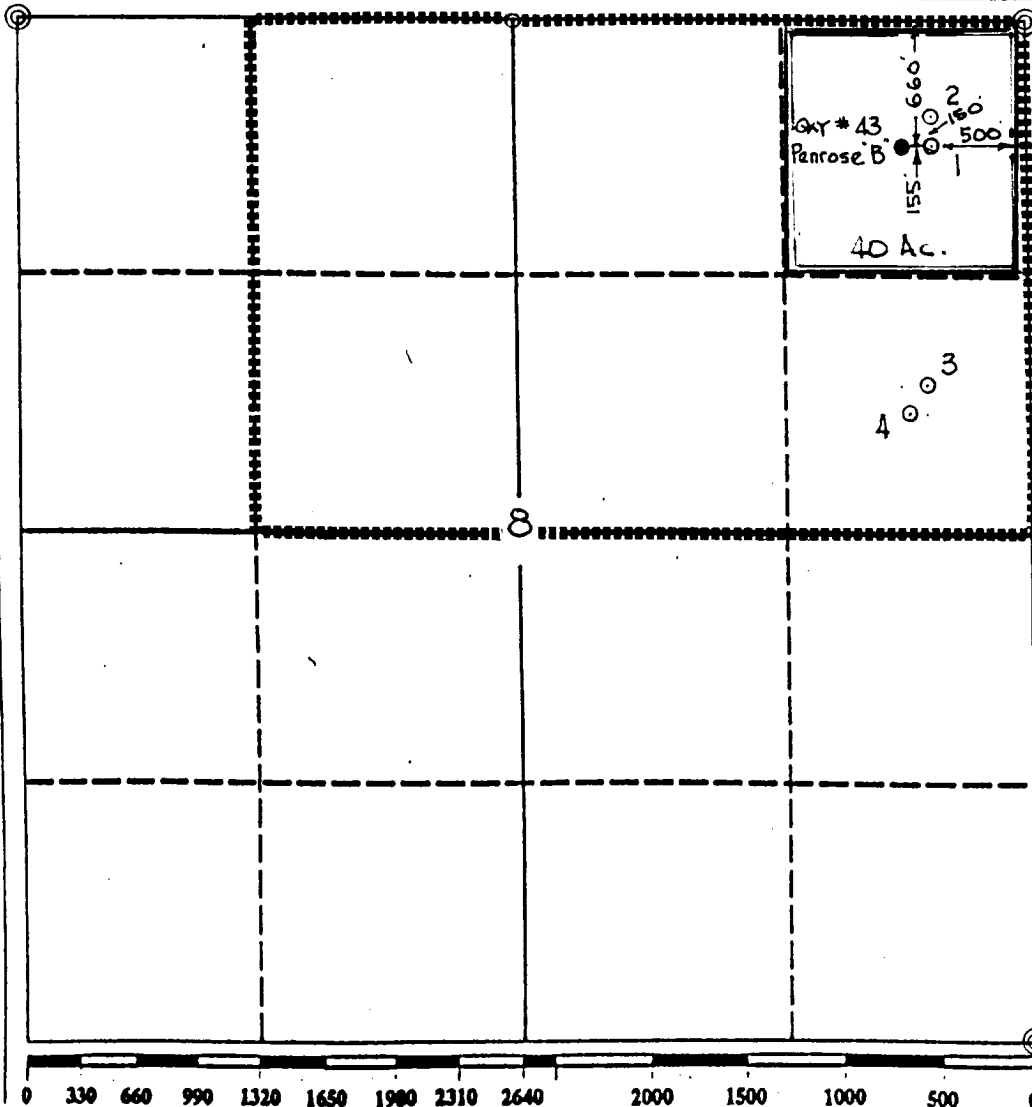
All Distances must be from the outer boundaries of the section

Operator TEXACO EXPL. AND PROD. Inc.		Lease F. B. Davis		Well No. 1
Unit Letter A	Section 8	Township -23-South	Range -37-East	County Lea
Actual Footage Location of Well: 660 feet from the North line and 500 feet from the East line				
Ground level Elev. 3323	Producing Formation Devonian; Blinberry; Glorieta/Paddock		Pool Teague Northwest; Teague North; Teague Southwest	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott

Printed Name
Royce D. Mariott

Position
Division Surveyor

Company
Texaco Expl. & Prod.

Date
September 7, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 30, 1993

Signature & Seal of
Professional Surveyor

John S. Piper

Certificate No.
7254 John S. Piper

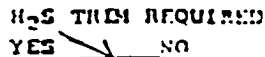
Lea Co. FB. 9, Pg. 40

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CONDITION IX-B-5000 PSI WP



MATERIAL LIST - CONDITION IV - B

- | | |
|--------------------------|--|
| | Texaco Wellhead. |
| 2 | 5000# W.P. drilling speed with a minimum 2" flanged outlet for kill line and 1" minimum flanged outlet for choke line. |
| C | 5000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 5000# W.P. control lines. |
| D | 5000# W.P. Annular preventer, hydraulic operated with 1" steel, 5000# W.P. control lines. |
| E | Rotating Head with fill up outlet and extended Blease line. |
| 1,2,4,5,
10,11,
12 | 2" minimum 5000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 3 | 2" minimum 5000# W.P. back pressure valve. |
| 6,9 | 1" minimum 5000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 7 | 1" minimum 5000# W.P. flanged hydraulic valve |
| 15 | 1" minimum Schedule 160, Grade 8, seamless line pipe |
| 16 | 2" minimum 1" 5000# W.P. flanged cross |
| 13,14 | 2" minimum 5000# W.P. adjustable chokes with carbide trim. |
| 17 | Cameron Mud Gauge or equivalent (location in choke line optional). |
| 18 | 4" minimum 5000# hydraulic line valve. |
| 14 | 4" minimum steel flow line. |
| 15 | 2" minimum 5000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



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