

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Durwar DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO.

90-025-32227

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
F.B. DAVIS

8. Well No.
2

9. Pool name or Wildcat
SW TEAGUE, GLORIETA/UP. PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter A: 510 Feet From The NORTH Line and 500 Feet From The EAST Line

Section 8 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded

12-08-93

11. Date T.D. Reached

12-17-93

12. Date Compl. (Ready to Prod.)

01-18-94

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3923', KB-3337'

14. Elev. Casinghead

3323'

15. Total Depth

5400'

16. Plug Back T.D.

5359'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - 5400'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5120' - 5290'; PADDOCK

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CSL, GR-DSN-SDL-SGL, GR-CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1185'	12 1/4	CL-C 625 SX, CIRC. 140 SX	
5 1/2	15.5#	5400'	7 7/8	CL-H 1370 SX, CIRC. 320 SX	
				D.V. TOOL @ 4102'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5298'	

26. Perforation record (interval, size, and number)

5120-5136; 2 JSPF, 32 HOLES.

5192-5196, 5206-5213, 5286-5290; 2 JSPF, 30 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5120' - 5136' ACID - 800 GAL, 15% NEFE

5192' - 5290' ACID - 750 GAL, 15% NEFE

28. PRODUCTION

Date First Production

01-08-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING - 2.5 X 1.75 X 20

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

01-24-94

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

256

Gas - MCF

90

Water - Bbl.

54

Gas - Oil Ratio

352

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

36.60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

MIKE ELMORE

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / SDH

Printed Name

C.P. BASHAM

Title DRLG. SUPT.

Date 01-26-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1127'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2868'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2969'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3670'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3846'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5026'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5235'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. PENROSE	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn			T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5120' to 5136'
No. 2, from 5192' to 5290'
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
5026'	5235'	209'	DOLOMITE
5235'	5400'	165'	DOLOMITE