

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025 32227	
Address P.O. BOX 730, HOBBS, NM 88240			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
		<input checked="" type="checkbox"/> Other (Please explain) Request test allowable 2140 bbls	

If change of operator give name and address  
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name F.B. DAVIS	Well No. 2	Pool Name, including Formation SW Teague, Glorieta/Up Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A : 510 Feet From The N Line and 500 Feet From The E Line Section 8 Township 23S Range 37E NMPM LEA COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Texaco Trading & Transportation.	Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 60628, Midland, TX 79711-0628		
Name of Authorized Transporter of Texaco E & P Inc	Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1137, Eunice, NM 88231		
If Well Produces oil or liquids, give locaton of tanks	Unit A	Sec. 8	Twp. 23S	Rge. 37E
Is gas actually connected? Yes		When? 1/1/94		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/8/93	Date Compl. Ready to Prod.		Total Depth 5400		P.B.T.D 5359			
Elevations (DF, RKB, RT, GR, etc.) GR=3323	Name of Producing Formation Paddock		Top Oil/Gas Pay 5120		Tubing Depth			
Perforations 5120-5136					Depth Casing Shoe 5400			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1185		600, Circ 140			
7 7/8	5 1/2		5400		350, Circ 140, DV @4102.			
					820, Circ 200			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Larry W. Johnson		Engr Asst
Printed Name 1/21/94		Title 397-0426
Date		Telephone No.

OIL CONSERVATION DIVISION

Date Approved	JAN 21 1994
By	ORIGINAL SIGNED BY JERRY SEXTON
Title	DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.