

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|  |  |
|--|--|
| WELL API NO.                                       | 30 025 32228   |
| 5. Indicate Type of Lease                          | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       |  |
| 7. Lease Name or Unit Agreement Name               | DAVIS, F. B.   |
| 8. Well No.  | 3  |
| 9. Pool Name or Wildcat                            | North Teague Blinebry  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GR-3321', KB-3325'   |

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. Type of Well:                                   | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator                                | TEXACO EXPLORATION & PRODUCTION INC.   |
| 3. Address of Operator                             | P.O. BOX 730, HOBBS, NM 88240  |
| 4. Well Location                                   | Unit Letter <u>H</u> : <u>1880</u> Feet From The <u>NORTH</u> Line and <u>565</u> Feet From The <u>EAST</u> Line<br>Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GR-3321', KB-3325'   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: add perforations and fracture treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to add perforations to the current zone and then fracture stimulate.

1. MIRU. Install BOP. TOH with production equipment.
2. TIH with RBP and set @ 5550'.
3. Perforate Blinebry with 4 jsfp on interval 5463'-5482' (80 holes).
4. Fracture stimulate new perforations with 62000 gallons 35# gel + 184000# 16/30 sand.
5. Flow well back. TIH with production equipment.
6. Return to production and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 6/8/95  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JUN 12 1995  
CONDITIONS OF APPROVAL, IF ANY: