

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-32228

5. Indicate Type of Lease  
STATE ☐ FEB ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
F.B. DAVIS

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.  
3

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

9. Pool name or Wildcat  
TEAGUE BLINEBRY  
Never Produced Assoc.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter H : 1880 Feet From The NORTH Line and 565 Feet From The EAST Line

Section 8 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3321', KB-3325'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SQUEEZE JOB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU SERVICE UNIT. RELEASED PACKER. TOH W/ PACKER. SET CIBP @ 4100'. CAPPED CIBP W/ 10' OF CEMENT. PERF 4 SQUEEZE HOLES @ 3900'. SET CEMENT RETAINER @ 3812'.
- RIG UP DOWELL ON 8 5/8 X 5 1/2 BRADEN HEAD. PUMPED 46 BBLS FRESH WATER @ 1.1 BPM @ 900#. PUMPED ANOTHER 76 BBLS FRESH WATER DOWN BRADEN HEAD @ 1.1 BPM 2 880#.
- DOWELL CEMENTED: 150 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 50 SACKS CLASS H W/ 2% CACL2 (15.6 PPG, 1.19 CF/S). DID NOT CIRCULATE CEMENT.
- RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 3600'.
- PERF 4 SQUEEZE HOLES @ 2600'. DOWELL CEMENTED W/ 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS CLASS H W/ 2% CALC2 (15.6 PPG, 1.19 CF/S). CIRCULATED 15 SACKS. DRILL OUT CEMENT. TEST SQUEEZE PERFS @ 2600' TO 1500# FOR 30 MINUTES 02-23-94.
- DRILLING CEMENT RETAINER @ 3812'. DRILLED OUT CIBP @ 4100'.
- TIH W/ PRODUCTION PACKER AND SET @ 5514'. RIG DOWN SERVICE UNIT. PLACE ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER

DATE 03-02-94

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

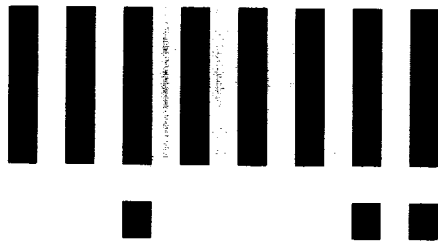
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DATE MAR 07 1994

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC.		Well API No. 30-025-32228	
Address P.O. BOX 730, HOBBS, NM 88240			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
<input type="checkbox"/> Other (Please explain)			

If change of operator give name and address  
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name F B DAVIS	Well No. 3	Pool Name, Including Formation TEAGUE BLINEBRY	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter H : 1880 Feet From The NORTH Line and 565 Feet From The EAST Line Section 8 Township 23-S Range 37-E NMPM LEA COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of TEXACO T AND T INC.	Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 6196 MIDLAND, TEXAS 79711		
Name of Authorized Transporter of TEXACO E & P INC.	Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231		
If Well Produces oil or liquids, give locaton of tanks	Unit H	Sec. 8	Twp. 23S	Rge. 37E
Is gas actually connected? YES		When? 1/3/94		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/30/93	Date Compl. Ready to Prod. 1/3/94		Total Depth 6000'		P.B.T.D. 5986'			
Elevations (DF, RKB, RT, GR, etc.) GR-3321'- KB-3325'	Name of Producing Formation Teague Blinebry		Top Oil/Gas Pay 5616'		Tubing Depth 5513'			
Perforations 5616-5890'					Depth Casing Shoe 6000'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1180		650, circ 65			
7 7/8	5 1/2		6000		1435, TOC 3800' TS			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

Date First New Oil Run To Tank 12/17/93	Date of Test 01/03/94	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 375	Casing Pressure	Choke Size 24/64
Actual Prod. During Test	Oil - Bbls. 103	Water - Bbls. 135	Gas - MCF 521

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.



Signature  
Monte C. Duncan  
Engr Asst  
Printed Name  
1/20/94  
Title  
397-0418  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 21 1994  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.

SAD