

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32228

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
F.B. DAVIS

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
3

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat *League*
UNDESIGNATED BLINEBRY

4. Well Location
Unit Letter H: 1880 Feet From The NORTH Line and 565 Feet From The EAST Line
Section 8 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 10-30-93	11. Date T.D. Reached 11-19-93	12. Date Compl. (Ready to Prod.) 01-03-94	13. Elevations (DFA, RKB, RT, GR, etc.) GR-3321', KB-3325'	14. Elev. Casinghead 3321'
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15. Total Depth 6000'	16. Plug Back T.D. 5896'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 6000'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
5616' - 5890'; BLINEBRY

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DSN-CCL, GR-PET-CBL-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1180'	12 1/4	CL-C 650 SX, CIRC. 65 SX	
5 1/2	15.5#	6000'	7 7/8	CL-H 1435 SX, TOC @ 3800'	
				BY T.S.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5513'	5513'

26. Perforation record (interval, size, and number)
5616' - 5769'; 2 JSPF, 106 HOLES.
5857' - 5890'; 2 JSPF, 36 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5616' - 5769'	ACID - 2000 GAL, 15% NEFE
FRAC - 51000 GAL	XLG 2% KCL & 166000# 16/30 SD.
5857' - 5890'	ACID - 2100 GAL, 15% NEFE

28. PRODUCTION

Date First Production 12-17-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01-08-94	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 103	Gas - MCF 521	Water - Bbl. 135	Gas - Oil Ratio 5058
Flow Tubing Press. 375	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
KELTON MANN

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / JKH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 01-10-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1125'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2864'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2964'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3650'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5042'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5426'	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5616'.....to 5769'.....
 No. 2, from 5857'.....to 5890'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5426'	6000'	574'	DOLOMITE				