

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32228
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name F.B. DAVIS
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 3
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat <i>Teague</i> <del>UNDESIGNATED BLINEBRY</del>
4. Well Location Unit Letter <u>H</u> : <u>1880</u> Feet From The <u>NORTH</u> Line and <u>565</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3321', KB-3325'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. HLS RAN GR-DSN-CCL FROM 5888' TO SURFACE. PBTD @ 5896'.
2. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 5896'. TESTED CASING TO 3000# FOR 30 MINUTES 12-13-93.
3. HLS RAN GR-CBL-CCL. PERFED W/ 2 JSPF: 5857-5867, 5882-5890. 36 HOLES.
4. DOWELL ACIDIZED WITH 2100 GAL 15% NEFE. 12-15-93.
5. PERFED W/ 2 JSPF: 5616-5619, 5647-5649, 5692-5694, 5702-5706, 5712-5724, 5727-5741, 5744-5750, 5759-5769. 106 HOLES. TIH W/ RBP @ 5830'.
6. DOWELL ACIDIZED WITH 2000 GAL 15% NEFE. 12-18-93.
7. TOH W/ RBP. DOWELL FRAC'D WITH 51000 GAL XLG 2% KCL AND 166000# 16/30 SD. 12-28-93.
8. TIH W/ 2 7/8 TUBING & PACKER. SET PACKER @ 5513'.
9. FLOWED 103 BO, 135 BW, 521 MCF IN 24 HRS. 01-08-94.
10. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 01-10-94  
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 13 1994

CONDITIONS OF APPROVAL, IF ANY: