

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32229

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 797054. Well Location
Unit Letter H : 2004 Feet From The NORTH Line and 650 Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3319'

7. Lease Name or Unit Agreement Name
DAVIS, F. B.8. Well No.
49. Pool Name or Wildcat
SW TEAGUE, GLORIETA UP. PADDOCK

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-01: MIRU SU.

12-21-01: RU WL. SET TOP OF CIBP @ 5022. TIH W/TBG TO 4975'.

1-04-02: MIRU HORIZONTAL RIG #118. TAG CIBP @ 5013. (MAKE 9' CORRECTION) TIH W/WHIPSTOCK. TIH W/GYRO. SET DN @ 1600.

1-05-02: SET WHIPSTOCK FACE @ 5.6 DEG. PULL GYRO. MILL 5009-5015. CUT 3' FORMATION FR 5015-5018. TOW @ 5009, BOW @ 5015. REAM 5016-

5018, 5027, 5057, 5092, 5110, 5175, 5213, 5238, 5265, 5308, 5320, 5420, 5434, 5528, 5538, 5622, 5635, 5749, 5757, 5827, 5835, 5853, 5938, 5953, 5963, 6002, 6014, 6064, 6079, 6254, 6269, 6398. TD LATERAL @ 0500 HRS 1-08-02.

1-09-02: TIH W/WHIPSTOCK HOOK & JAR FREE.

1-10-02: TIH W/RBP & SET @ 4900. TEST TO 600 PSI. RIG DOWN. RELEASE RIG @ 1430 HRS 1-9-02.

1-18-02: MIRU SU. TIH W/2 7/8" TBG. REL RBP @ 4900. TIH W/TBG & PKR.

1-19-02: SET TBG @ 8275, PKR SET @ 4901. TEST PKR TO 500 PSI-OK. FRAC W/500 GALS WF110, 15,000 GALS 20% HCL, 3000 GALS WF110, 2300 GALS SCALE INHIB, 15000 GALS 20% HCL, 2300 GALS SCALE INHIB. FLUSH W/2600 GALS WF110. REL PKR.

1-20-02: DRILL OUT CIBP @ 5022. NO CIRC. CHASED IT TO 5360.

1-22-02: PU TBG, SN, TAC. BTM TBG @ 5310. SN @ 5274. TAC @ 4924. SET TAC W/14 PTS.

1-23-02: TIH W/2 1/2"X1 1/2"X24' PMP & RDS. RIG DOWN.

2-05-02: ON 24 HR OPT. PUMPED 25 BO, 125 BW, & 14 MCF.

FINAL REPORT

GHL: 699' FNL, 334' FEL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory SpecialistDATE 3/5/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEERDATE AUG 1 2002

DeSoto/Nichols 12-93 ver 1.0