

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32229
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name DAVIS, F. B.								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>													
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 4								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat SW TEAGUE, GLORIETAUP.PADDOCK								
4. Well Location Unit Letter H : 2004 Feet From The NORTH Line and 650 Feet From The EAST Line Section 8 Township 23-S Range 37-E NMPM LEA COUNTY													
10. Date Spudded 6/16/95		11. Date T.D. Reached 6/26/95		12. Date Compl. (Ready to Prod.) 7/9/95		13. Elevations (DF & RKB, RT, GR, etc.) GR-3319'		14. Elev. Csghead					
15. Total Depth 5475'		16. Plug Back T.D. 5424'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'-5475'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5124'-5220'								20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run DLL-MSFL-CAL-GR:SONIC-GR-CAL:CSNG-CNL-LDT-CAL								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
8-5/8"		24#		1185'		11"		550 SX CL C, CIR126					
5-1/2"		15.5#, 17#		2409'		7-7/8"		1290 SX, CIR 47					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2-7/8"	5254'		
26. Perforation record (interval, size, and number) 5124-5220, 2 JSPF, 16 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										5124-5220'		A/1250 SX 15%, 95 BS	
28. PRODUCTION													
Date First Production 7/13/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD.			
Date of Test 7/21/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 62		Gas - MCF 10		Water - Bbl. 63	Gas - Oil Ratio 161
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 36.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By M. D. ELMORE			
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE		M. Angie Davila						TITLE		Clerk		DATE 8/11/95	
TYPE OR PRINT NAME		M. Angie Davila								Telephone No.		397-0443	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1120'	T. Canyon
T. Salt	1268'	T. Strawn
B. Salt	2458'	T. Atoka
T. Yates	2613'	T. Miss
T. 7 Rivers	2834'	T. Devonian
T. Queen	3320'	T. Silurian
T. Grayburg	3651'	T. Montoya
T. San Andres	4029'	T. Simpson
T. Glorieta	5033'	T. McKee
T. Paddock	5228'	T. Ellenburger
T. Blinbry	5475' TD	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5124' to 5220'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1120'	1120'	ANHYDRITE				
1120'	1268'	148'	SALT				
1268'	2458'	1190'	ANHY, DOLO				
2458'	2613'	155'	SANDSTONE, DOLO				
2613'	2834'	221'	DOLO, SANDSTONE				
2834'	3320'	486'	QUEEN				
3320'	3651'	331'	DOLOMITE				
3651'	4029'	378'	DOLOMITE				
4029'	5033'	1004'	SANDSTONE, DOLOMITE				
5033'	5228'	195'	DOLOMITE				
5228'	5475'	247'	TD				