## STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION

Hobbs, New Mexico 88241

### DISTRICT OFFICE

January Thru June, 1995 NO. 1452N

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

06/21/95

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/95, the marginal allowables of the

SAMEDAN OIL CORP,

SHARP, 1 - F, 12-23-37,

well for the period covering January through June, 1995,

are hereby assigned in the various pools as follows:

CLINE; LOWER PADDOCK-BLINEBRY----- #M20 CLINE; TUBB (ASSOC)-----#M20

(P-P)

DHC-1059

JS:nm

SAMEDAN OIL CORP

SOP 20445

WAR 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

CONSERVATION DIVISION

DISTRICT SUPERVISOR

DISTRICT III P.O. Drawer DD, Artesia, NM 88210 P.O. Box 1980, Hobbs, NM 88240 District Office. Submit 2 copies to Appropriate DISTRICT

1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

Revised 1/1/89 Form C-116

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		THE TAIL LEST
Samedan Oil Corporation	ion (020153)	Cline Tubb (
Address 12600 Northborough, #		12411 Cline Lower Paddock/Blinebry Lea
	5	TEST - (X) School Completion Special (XX)
LEASE NAME	NO. U S T R	OF CHOKE TBG. DAILY LENGTH PROD DURING TEST G
		SIZE PRESS. ABLE
013179 - Sharp	1 F 12 23S 37E	03/16/95 P 24 28 40.1 33 154 4667
ORDER DHC-1059		OTI DERCENTAGES
		- 16.5 bbls
		GAS PERCENTAGES
		Tubb (Assoc) 57% - 88 mcf Lwr Padk/Blby 48% - 66 mcf TOTALS 100% 154 MCF (Total from both zones)
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the most in which well is located by more than 25 nemers.	shall be produced at a rate not exceed	I hereby certify that the above information is true and complete to the best of my knowledge and belief.
order that well can be assigned increased	allowables when authorized by the D	e advantage of this 25 percent tolerance in Company of the State of th

order that well can be assigned increased allowables when authorized by the Division,

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

e Rule 301, Rule 1116 & appropriate pool rules.)

Date.

Printed name and title 03/27/95

(713) 876-6150

Telephone No.

Signature Judy Throneberry, Div Prod Clerk

Mranchesey

Report casing pressure in lieu of tubing pressure for any well producing through casing.