

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32258

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
12600 Northborough, #250, Houston, Texas 77067

4. Well Location
Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line

Section 12 Township 23-S Range 37-E NMPM Lea County

10. Date Spudded 11/16/93 11. Date T.D. Reached 11/29/93 12. Date Compl. (Ready to Prod.) 01/12/94 13. Elevations (DF & RKB, RT, GR, etc.) 3297 GR 14. Elev. Casinghead

15. Total Depth 6300 16. Plug Back T.D. 6224 Pkr @ 6082 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools all Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Cline - Lower Paddock/Blinebry 5616' - 5678 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	913'	17 1/2"	475 sx "C" TOC 10' FS	
5 1/2"	15.5#	6300'	7 7/8"	950 sx "H" TOC Surface	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	5580	5580

26. Perforation record (interval, size, and number)
5616' - 5678' s DPF (44 holes) w/4" csg gun
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5616 - 5678 1000 gal 15% HCL
76,000 sx 20/40 sand

28. PRODUCTION

Date First Production 01/14/94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test 01/19/94 Hours Tested 24 Choke Size 26/64 Prod'n For Test Period Oil - Bbl. 130 Gas - MCF 486 Water - Bbl. 120 Gas - Oil Ratio 3738

Flow Tubing Press. 210 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 130 Gas - MCF 486 Water - Bbl. 120 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Throneberry Printed Name Judy Throneberry Title Div Prod Clerk Date 01/20/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1280	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2475	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2680	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2914	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3280	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3800	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4056	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5160	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5218	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5678	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6110	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6220	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5218	6110	892	Dolomite				