

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32258

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DRP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Sharp

8. Well No.

1

Name of Operator

Samedan Oil Corporation

3. Address of Operator

12600 Northborough, #250, Houston, Tx 77067

9. Pool name or Wildcat

Cline - Tubb

4. Well Location

Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line

Section H12 Township 23-S Range 37-E NMPM Lea County

10. Date Spudded

11/16/93

11. Date T.D. Reached

11/29/93

12. Date Compl. (Ready to Prod.)

12/16/93

13. Elevations (DF& RKB, RT, GR, etc.)

3297 GR

14. Elev. Casinghead

15. Total Depth

6300

16. Plug Back T.D.

6224

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

All

19. Producing Interval(s), of this completion - Top, Bottom, Name

Cline - Tubb 6140' - 6194'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SDL-DSN-GR, DLL Ms-F1-Gr

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	913'	17 1/2"	475 sx "C" TOC 10' FS	
5 1/2"	15.5#	6300	7 7/8"	950 sx "H" TOC Surface	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6061	6061

26. Perforation record (interval, size, and number)

6140' - 6194' 4" csg gun - 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6140-6194 1000 gal acid, 28000 gal

OP Frac G-3000, 84,000#

20/40 sand

28.

PRODUCTION

Date First Production 12/16/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 12/20/93	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 399	Water - Bbl. 40	Gas - Oil Ratio 19950
Flow Tubing Press. 120	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 20	Gas - MCF 399	Water - Bbl. 40	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

Logs, Record of Inclination, Summary of DST

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Judy Throneberry

Printed
Name

Judy Throneberry

Title Div Prod Clerk

Date 01/12/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1280	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2475	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2680	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2914	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3280	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3800	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4056	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5160	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5218	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5678	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6110	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6220	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
5218	6110	892	Dolomite
6110	6220	110	Dolomite/Sandstone