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State of New Mexico

Form C-103

Revised 1-1-89 E. . . gy, Minerals and Natural Resources Department **District Office** WELL API NO. DISTRICT I 30-025-32258 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease DISTRICT II P.O. Box 2088 FEE 🔽 STATE P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Sharp GAS WELL OTHER OIL WELL 🗶 8. Well No. 2. Name of Operator SAMEDAN OIL CORPORATION 9. Pool name or Wildcat 3. Address of Operator 12600 Northborough, #250, Houston, Texas 77067 Cline - Tubb 4. Well Location Feet From The North 1980 Feet From The West Unit Letter F Line and Range 37-E Township 23-S NMPM Lea Section 12 County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING **OTHER** OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 11/16/93 Spudded well @ 3:30 P.M. 11/17/93 Ran 13 3/8" 48# H-40 csg (21 jts - 913.16') insert float and 6 centralizers. Set @ 913'. Cement w/475 sx class "C", 4% gel, 2% CaCl., YLD 1.72,WT 13.5 #/Gal. Bumped plug at 8:35 pm. Ck float and float held. Did not c irculate. TOC @ 10' from surface as per Temp Survey. . 11/21/93 Ran DST #1 3740' - 3808'. 11/28/93 Logged well to TD @ 6300'. Took side wall core samples @ 6193, 6141, 5676, 5663, 5642, 5523, 3770, 3750 11/29/93 Ran 5 1/2" 15.5# J-55 Csg (141 jts - 6272') + float collar & 8 centrilizers. Set csg @ 6300' using 250 sx Class H Cement w/16% gal, 5# salt, 1/4# flocele, 450 sxClass H w/5# salt, 1/4# Flocele, 4% Halad 9, 250 sx 50/50

I hereby certify that the information above is true and complete to the best	t of my knowledge and belief.	
SIGNATURE Judy Thrancheus	TITLE DIVISION PRODUCTION CLERK	DATE 01/11/1993
TYPE OR PRINT NAME Judy Throneberry	TELEPHONE NO.	713-876-6150
APPROVED BY ORIGINAL SIGNED BY JERRY SOISTRICT I SUPERVISOR	SEXTON R TITLE	— DAJIAN 1 9 1994

P OZ. Plug down at 2:30 P.M. Float held OK. Circulate 222 sx to pits.

11/30/93 Released rig @ 11:00 P.M.