

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|------------------------------|
| Operator Hal J. Rasmussen Operating, Inc. | | Well API No. 30-025-32274 |
| Address 310 W. Wall; Suite 906; Midland, Texas 79701 (915) 687-1664 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|-------------------------|
| Lease Name Eaves B | Well No. 20 | Pool Name, Including Formation Scarborough Yates Seven Rivers | Kind of Lease State, Federal or Fee | Lease No. LC-030168B |
| Location | | | | |
| Unit Letter I : 1414 Feet From The South Line and 429 Feet From The East Line | | | | |
| Section 30 Township 26S Range 37E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|-------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| EOTT Energy Corp. | P.O. Box 4666; Houston, Texas 77210-4666 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Sid Richardson Gasoline Co. | P.O. Box 1226; Jal, New Mexico 88252 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When? |
| | | 30 | 26S | 37E | Yes | |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | XXX | | XXX | | | | | |
| Date Spudded 10/9/93 | Date Compl. Ready to Prod. 10/29/93 | | Total Depth 3383' | | P.B.T.D. 3345' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 2938' GR | Name of Producing Formation Seven Rivers | | Top Oil/Gas Pay 3042' | | Tubing Depth 3091' | | | |
| Perforations 3268' - 74', 3238' - 49', 3210' - 18', 3103' - 05' w/ 2 jspf | | | | | Depth Casing Shoe 3379' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 14 3/4 | 10 3/4 40.5 | | 556 | | 450 sx to surface | | | |
| 9 7/8 | 7 5/8 26.4 | | 3379 | | 775 sx; TOC ± 200' | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---|-------------------------|---|----------------|
| Date First New Oil Run To Tank 11/9/93 | Date of Test 11/9/93 | Producing Method (Flow, pump, gas lift, etc.) Submersible Pump | |
| Length of Test 24 Hours | Tubing Pressure 80 | Casing Pressure 80 | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 44 | Water - Bbls. 5200 | Gas- MCF 73 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Tyson L. Dunn
Printed Name
12/13/93
Date
Production Engineer
Title
(915) 687-1664
Telephone No.

OIL CONSERVATION DIVISION
JAN 11 1994

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SAD