Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Minerals and Nat	ew Mexico ural Resources Departmer		Form C-104 Revised I-1-89 See Instructions at Bottom of Page	
ISTRICT II O. Drawer DD, Anesia, NM 88210	OILO	CONSERVA P.O. B	J	•		
STRICT III		anta Fe, New M	exico 87504-2088			
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST F		BLE AND AUTHORIZ			
perator				Well API No.	. ,	
Hal J. Rasmussen Ope	rating, Inc.			30-025-3227	4	
310 W. Wall; Suite 9	06; Midland,	Texas 79701	(915) 687-166	.4		
eason(s) for Filing (Check proper box)			Other (Please explain	x)		
	Change i Oil	Dry Gas				
ecompletion hange in Operator	Casinghead Gas	Condensate				
change of operator give name d address of previous operator						
• •						
. DESCRIPTION OF WELL EASE NAME	Well No	Pool Name, Includi	ing Formation	Kind of Lesse	Lease No.	
Eaves B	20	Scarboroug	h Yates Seven Riv	ers State Federal or Fee	LC-030168	
cation					D	
Unit LetterI	:1414	_ Feet From The	South Line and 429	Feet From The	EastL	
Section 30 Townsh	hip 26S	Range 37E	, NMPM,		Lea Count	
I. DESIGNATION OF TRAM arms of Authorized Transporter of Oil			RAL GAS Address (Give address to which	h approved copy of this for	m is to be sent)	
EOTT Energy Corp.			P.O. Box 4666; H			
ame of Authorized Transporter of Casis	nghead Gas XX	or Dry Gas	Address (Give address to which	h approved copy of this for	n is to be sent)	
Sid Richardson Gasol	ine Co.		P.O. Box 1226; J	al, New Mexico	88252	
well produces oil or liquids, ve location of tanks.	Unit Sec.	• • • •	Is gas actually connected?	When ?		
	30	26S 37E	· · · · · · · · · · · · · · · · · · ·			
this production is commingled with that /. COMPLETION DATA	I Ifom any other lease o	r pool, give comming	ling order number.			
	Oil We	il Gas Well	New Well Workover	Deepen Plug Back S	ame Res'y Diff Res	
Designate Type of Completion	,					
ale Spudded	Date Compl. Ready		Total Depth	P.B.T.D.		
10/9/93 Isvations (DF, RKB, RT, GR, etc.)	10/29/93 Name of Producing Formation		3383 ' Top Oil/Gas Pay	Tubing Depth	45'	
2938' GR	Seven Rivers		3042 '	30	91'	
erforations				Depth Casing		
3268' - 74', 3238' -					79'	
HOLE SIZE		UBING SIZE	CEMENTING RECORD		CKS CEMENT	
<u>14 3/4</u>	10 3/4	40.5	556		450 sx to surface	
9 7/8	7 5/8		3379		TOC ± 200'	
TOTOL AND DECK	TEOD ALLON					
			be equal to or exceed top allow	able for this depth or be for	full 24 hours.)	
IL WELL (Test must be after	recovery of total volum Date of Test	e of load oil and must	t be equal to or exceed top allow Producing Method (Flow, pum		full 24 hours.)	
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93	recovery of total volum	e of load oil and must	Producing Method (Flow, pure Submersible	19, gas lift, etc.) Pump	full 24 hours.)	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ength of Test	Date of Test 11/9, Tubing Pressure	e of load oil and must	Producing Method (Flow, per Submersible Casing Pressure	φ, gas lift, etc.)	full 24 hours.)	
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93 ength of Test 24 Hours	Tubing Pressure	e of load oil and must	Producing Method (Flow, per Submersible Casing Pressure 80	19, gas lift, etc.) Pump	full 24 hours.)	
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93 ength of Test 24 Hours	Date of Test 11/9, Tubing Pressure	e of load oil and must	Producing Method (Flow, per Submersible Casing Pressure	p, gas lift, etc.) Pump Choke Size	- full 24 hours.) 73	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours .ctual Prod. During Test	recovery of lotal volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls.	e of load oil and must	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis	p, gas lift, etc.) Pump Choke Size		
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test	recovery of lotal volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls.	e of load oil and must	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis	p, gas lift, etc.) Pump Choke Size	73	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	recovery of lotal volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44	e of load oil and must 193	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis. 5200 Bbis. Condensate/MMCF	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Con	73	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Hbls. 44	e of load oil and must 193	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis 5200	p, gas lift, etc.) Pump Choke Šize Gas- MCF	73	
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test 3 AS WELL 3 ctual Prod. Test - MCF/D 3 sting Method (pilot, back pr.) 3	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh	e of load oil and must /93 ut-in)	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis. 5200 Bbis. Condensate/MMCF	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Con	73	
IL WELL (Test must be after ale First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test 34 GAS WELL Gast Prod. Test - MCF/D sating Method (pilot, back pr.) 34	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbis. 44 Length of Test Tubing Pressure (Sh CATE OF COM	e of load oil and must /93 ut-m) PLIANCE	Producing Mathod (Flow, per Submersible Casing Pressure 80 Water - Bbis. 5200 Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Co Choke Size	73	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test 24 Hours GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) 3	recovery of lotal volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh CATE OF COM wlations of the Oil Cons	e of load oil and must /93 ut-in) PLIANCE ervation	Producing Mathod (Flow, per Submersible Casing Pressure 80 Water - Bbis. 5200 Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Con	73	
IL WELL (Test must be after nute First New Oil Run To Tank 11/9/93 ength of Test 24 Hours ctual Prod. During Test 34 GAS WELL Ctual Prod. Test - MCF/D sting Method (pilot, back pr.) 34 I. OPERATOR CERTIFIC 1 hereby certify that the rules and regular	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons d that the information g	e of load oil and must /93 ut-in) PLIANCE ervation	Producing Mathod (Flow, per Submersible Casing Pressure 80 Water - Bbis. 5200 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Ca Choke Size SERVAJAION P	73	
IL WELL (Test must be after Date First New Oil Run To Tank 11/9/93 ength of Test 24 Hours actual Prod. During Test 24 Hours GAS WELL Gas WELL vectual Prod. Test - MCF/D 3 esting Method (pilot, back pr.) 3 /1. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with and 3	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons d that the information g	e of load oil and must /93 ut-in) PLIANCE ervation	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis 5200 Bbis, Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Ca Choke Size SERVAJAION		
ALL WELL (Test must be after hate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours actual Prod. During Test GAS WELL actual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons d that the information g	e of load oil and must /93 ut-in) PLIANCE ervation	Producing Method (Flow, per Submersible Casing Pressure 80 Water - Bbis 5200 Bbis, Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Ca Choke Size SERVAJANN	73 Rdecinis	
Ate First New Oil Run To Tank 11/9/93 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbls. 44 Length of Test Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons d that the information g	e of load oil and must /93 ut-m) PLIANCE ervation iven above Engineer	Producing Mathod (Flow, per Submersible Casing Pressure 80 Water - Bbis 5200 Bbis. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONS Date Approved	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Ca Choke Size SERVAJAION	73 Rideannia	
IL WELL (Test must be after ate First New Oil Run To Tank 11/9/93 ate First New Oil Run To Tank 11/9/93 ength of Test 24 Hours actual Prod. During Test GAS WELL versal Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Tyson L. Dunn Printed Name	recovery of total volum Date of Test 11/9, Tubing Pressure 80 Oil - Bbis. 44 Length of Test Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons d that the information g y knowledge and belief. Production 1	e of load oil and must /93 ut-in) PLIANCE ervation iven above Engineer Title	Producing Mathod (Flow, per Submersible Casing Pressure 80 Water - Bbis 5200 Bbis. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONS Date Approved	p, gas lift, etc.) Pump Choke Size Gas- MCF Gravity of Ca Choke Size SERVAJANN	73 Rdecinis	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

MANUT ALC COROLL

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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