

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
O. BOX 1980

DOBBS, NEW MEXICO 88240

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Hal J. Rasmussen Operating, Inc.					
3. ADDRESS AND TELEPHONE NO. 310 W. Wall; Suite 906; Midland, Texas 79701 (915) 687-1664					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1414' FSL & 429' FEL Unit I At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED 10/5/93			
15. DATE SPUDDED 10/9/93	16. DATE T.D. REACHED 10/16/93	17. DATE COMPL. (Ready to prod.) 10/29/93	18. ELEVATIONS (DF. RKB, RT, CR, ETC.)* 2938' GR		19. ELEV. CASINGHEAD 2940'
20. TOTAL DEPTH, MD & TVD 3383'	21. PLUG, BACK T.D., MD & TVD 3345'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY 0' - TD	ROTARY TOOLS N/A	CABLE TOOLS N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Seven Rivers Top 3042' Bottom 3297'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray & Sonic					27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4, K-55	40.5	556	14 3/4	450 sx to surface	
7 5/8, K-55	26.4	3379	9 7/8	775 sx; TOC @ ±200'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					3 1/2	3091'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3268-74' w/ 2 jsp		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3238-49' w/ 2 jsp		3268 - 74'	2000 gals 15% HCl
3210-18' w/ 2 jsp		3238 - 49'	2000 gals 15% HCl
3103-05' w/ 2 jsp		3210 - 18'	2250 gals 15% HCl
		3103 - 05'	750 gals 15% HCl

33. PRODUCTION							
DATE FIRST PRODUCTION 11/9/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Submersible Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
80	80		44	73	5200	31	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Engineer DATE 12/10/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	3042'	3297'	SITP 740 psi Oil zone No DST performed	Yates	2776'	2776'
				Seven Rivers	3042'	3042'