

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G.W. SIMS
8. Well No. 3
9. Pool name or Wildcat TEAGUE, BLINEBRY <i>West</i>
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3307', KB-3321'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>760</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3307', KB-3321'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RECEIVED VERBAL APPROVAL TO PERFORM BRADENHEAD SQUEEZE JOB FROM MR. GARY WINK/OCD ON 12-10-93.
2. ANNULAR SI PRESSURE @ 700 PSI. ESTABLISHED INJECTION RATE ON 8 5/8 X 5 1/2 ANNULUS OF 850 PSI @ 3 BPM. SQUEEZED CEMENT DOWN ANNULUS W/ 225 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S).
3. MIFU SERVICE UNIT CLEANED OUT TO PBTD @ 6031'. TESTED CASING TO 3000# FOR 30 MINUTES 12-30-93.
4. HSL RAN GR-CCL. PERFD WITH 2 JSPF: 5794-5813, 5815-5820, 5823-5831, 5837-5840. 70 HOLES.
5. DOWELL ACIDIZED W/ 1750 GAL, 15% NEFE. 12-31-93.
6. PERFD WITH 2 JSPF: 5615-5620, 5672-5676, 5709, 5714-5720, 5734-5738. 40 HOLES. TIH W/ RBP AND SET @ 5770'.
7. DOWELL ACIDIZED W/ 1000 GAL, 15% NEFE. 01-07-94. RELEASE RBP.
8. FRAC'D W/ 51000 GAL XLG 2% KCL & 166000# 16/30 SAND. 01-13-94.
9. TH W/ 2 7/8 TUBING AND PACKER. SET PACKER @ 5506'.
10. FLOWED 83 BO, 79 BW, 1379 MCF IN 24 HRS. 01-24-94.
11. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / JCH TITLE DRILLING OPERATIONS MANAGER DATE 01-26-94
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 01 1994

CONDITIONS OF APPROVAL, IF ANY: