

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025 32294
Address P.O. BOX 730, HOBBS, NM 88240		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input checked="" type="checkbox"/> Other (Please explain) Request test allowable 3317 bbs. Jan '94
Recompletion <input type="checkbox"/>	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	
Change in Operator <input type="checkbox"/>		

If change of operator give name and address
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name G.W. Sims	Well No. 13	Pool Name, Including Formation Blinbry, West	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 760 Feet From The N Line and 1900 Feet From The E Line Section 9 Township 23S Range 37E NMPM Lea COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Texaco Trading & Transportation	Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 60628, Midland, TX 79711-0628
Name of Authorized Transporter of Texaco Expl & Prod Inc	Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1137, Eunice, NM 88231
If Well Produces oil or liquids, give locaton of tanks	Unit B Sec. 9 Twp. 23S Rge. 37E	Is gas actually connected? Yes When? 1/4/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/21/93	Date Compl. Ready to Prod. 1/5/94		Total Depth 6100'		P.B.T.D			
Elevations (DF, RKB, RT, GR, etc.) GR-3307', KB-3321'	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5615'		Tubing Depth			
Perforations 5615' - 5840'					Depth Casing Shoe 6100'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1180		650, circ 71			
7 7/8	5 1/2		6100		1680, TOC 1200' TS			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

Date First New Oil Run To Tank 1/6/94	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Larry W. Johnson		Engr Asst
Printed Name 1/24/94		Title 397-0426
Date		Telephone No.

OIL CONSERVATION DIVISION

JAN 24 1994

Date Approved	
By	ORIGINAL SIGNED LARRY SEXTON
Title	DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.