

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Operator		Pool		County														
020153 - Samedan Oil Corporation		12440-Cline Tubb Assoc. 12411-Cline LWR PDK/BLBY		Lea														
Address		TYPE OF TEST - (X)		Completion														
12600 Northborough, #250, Houston, Texas 77067		Scheduled ☐		Special ☒														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL					
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.			
013307 Branex Federal	1	L	12	23-S	37-E	04/30/95	F 24/64	145	24	33	39.6	6	161	26833				
															OIL PERCENTAGE:			
															Tubb LWR PDK/BLBY	33%	-	2 BBLs
															TOTAL	67%	-	4 BBLs
																100%	-	6 BBLs
															GAS PERCENTAGES:			
															Tubb LWR PDK/BLBY	46%	-	74 MCF
															TOTAL	54%	-	87 MCF
																100%	-	161 MCF

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

 Signature

Judy Throneberry, Div Production Clerk

Printed name and title

(713) 876-6150

Date

Telephone No. _____