

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
DOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Samedan Oil Corporation

3. Address and Telephone No.
12600 Northborough, #250, Houston, Texas 77067, (713) 876-6150

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL & 660 FWL, Sec 12, T-23S, R-37E

5. Lease Designation and Serial No.
NM 2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

~~XXXXXXXXXXXXXXXXXXXX~~

8. Well Name and No
Branex-Federal #1

9. API Well No
30-025-32319

10. Field and Pool, or Exploratory Area
Cline Tubb Assoc

11. County or Parish, State
Lea County, Texas

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commingling production from Cline Tubb Assoc (6102'-6168') and Cline Lower Paddock/Blinebry (5601'-5641') under Permit DHC-1089

04/07/95 TIH w/2 3/8" tbg. Tag fill on top of pkr @ 5872' - 123' fill. Clean out fill to pkr.

04/08/95 TIH w/ 2 3/8" tbg to tag up on sand. Tagged up @ 6178'.

04/09/95 Run tbg, rods and pump and put well on production.

14. I hereby certify that the foregoing is true and correct

Signed Gudy Throneburg Title Div Production Clerk

Date 05/09/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator 020153 - Samedan Oil Corporation		Pool 12440-Cline Tubb Assoc. 12411-Cline LWR PDK/BLBY		County Lea											
Address 12600 Northborough, #250, Houston, Texas 77067		TYPE OF TEST - (X) <input type="checkbox"/> NATURAL <input checked="" type="checkbox"/> TEST		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	SCHEDULED <input type="checkbox"/>	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL		GAS - OIL RATIO CU FT/BL						
013307 Branex Federal	1	L	12	23-S	37-E	04/30/95	F	24/64	145	24	33	39.6	6	161	26833
Dowh Hole Commingling Permit DHC-1089															
OIL PERCENTAGE: Tubb LWR PDK/BLBY TOTAL 33% - 2 BBLS 67% - 4 BBLS 100% - 6 BBLS															
GAS PERCENTAGES: Tubb LWR PDK/BLBY TOTAL 46% - 74 MCF 54% - 87 MCF 100% - 161 MCF															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Judy Threanberry

Printed name and title Judy Threanberry, Div Production Clerk

Date 05/09/95 (713) 876-6150

Telephone No.