

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

XXXXXXXXXXXXXXXXXXXX

8. Well Name and No.

Branex-Federal #1

9. API Well No.

30-025-32319

10. Field and Pool, or Exploratory Area

Cline Tubb Assoc

11. County or Parish, State

Lea County, Texas

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

12600 Northborough, #250, Houston, Texas 77067, (713) 876-6150

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & 660 FWL, Sec 12, T-23S, R-37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingling

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commingling production from Cline Tubb Assoc (6102'-6168') and Cline Lower Paddock/Blinbry (5601'-5641') under Permit DHC-1089

04/07/95 TIH w/2 3/8" tbq. Tag fill on top of pkr @ 5872' - 123' fill. Clean out fill to pkr.

04/08/95 TIH w/ 2 3/8" tbq to tag up on sand. Tagged up @ 6178'.

04/09/95 Run tbq, rods and pump and put well on production.

*POH w/pkr 1st set @ 6148' Rm
w/4, put to run*

14. I hereby certify that the foregoing is true and correct

Signed

Judy Throneburg

Title

Div Production Clerk

Date

05/09/95

(This space for Federal or State office use)

FOR RECORD ONLY

Approved by

Title

Date

MAY 19 1995

Conditions of approval, if any:

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator 020153 - Samedan Oil Corporation		Pool 12440-Cline Tubb Assoc. 12411-Cline LWR PDK/BLBY		County Lea										
Address 12600 Northborough, #250, Houston, Texas 77067		TYPE OF TEST - (X) <input checked="" type="checkbox"/>		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	SCHEDULED	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBL'S GRAV. OIL BBL'S		GAS - OIL RATIO CU FT/BBL				
013307 Branex Federal	1	L	12	23-S 37-E	04/30/95	F	24/64	145	24	33	39.6	6	161	26833
Dowd Hole Commingling Permit DHC-1089														
OIL PERCENTAGE: Tubb LWR PDK/BLBY TOTAL 33% - 2 BBL'S 67% - 4 BBL'S 100% - 6 BBL'S														
GAS PERCENTAGES: Tubb LWR PDK/BLBY TOTAL 46% - 74 MCF 54% - 87 MCF 100% - 161 MCF														

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Judy Threanberry

Printed name and title
Judy Threanberry, Div Production Clerk

Date
05/09/95 (713) 876-6150

Telephone No.