		[]
Form 3160-5 UNI (June 1990) DEPARTMEN BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
SUNDRY NOTICES	NMNM2244	
	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator		8. Well Name and No Branex Fed #1
Samedan Oil Corporation		9. API Well No 30-025-32319
3. Address and Telephone No. 12600 Northborough, #250, Hou!		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey D 660 FWL & 2310 FSL, Sec 12, T		Cline Tubb/Lwr Pdk/Blby 11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u>, , , , , , , , , , , , , , , , , , , </u>
X Notice of Intent	Abandonment Recompletion	Change of Plans
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Cother DOWN Hole Commingle	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Request for down hole comming See Attachment for details.	ling of Cline Tubb and Cline Lower Pade	dock/Blinebry.
Cablest to Like Approval By State		
14. I hereby certify that the foregoing is frue and correct Signed	Title	Date01/10/95
(This space for Federal of State office use) Approved by	Tide	Date 2/14/95
Title 18 U.S.C. Section 1001, makes it a crime for any person k or representations as to any matter within its jurisdiction.	mowingly and willfully to make to any department or agency of the United S	tates any false, fictutious or fraudulent statements

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SAMEDAN OIL CORPORATION 12600 NORTHBOROUGH, #250 HOUSTON, TEXAS 77067 (713) 876-6150 FAX (713) 876-6106

January 6, 1995

Oil Conservation Division PO Box 2088 Santa Fe, New Mexico 87504-2088

Atten: William LeMay:

RE: Down Hole Commingling Branex Federal Well #1 Unit L, Sec. 12, T-23S, R-37E Cline Tubb (Assoc) Cline Lower Paddock/Blinebry

Samedan Oil Corporation requests administrative approval for the down hole commingling of the above mentioned pools.

We have enclosed the following:

- 1. Area Plat showing ownership of offsetting leases.
- 2. Plat showing acreage dedicated to the well.
- 3. Names and addresses of offsetting operators and a copy of the letter to notify them and the United States Bureau of Land Management of our intention.
- 4. Division Form C-116 showing 24-hr productivity test from each zone.
- 5. Well History and Prognostication of future production.
- 6. Estimated BHP for each artificially lifted zone.
- 7. Fluid description of each zone.
- 8. Valves of production.
- 9. Recommended formula for allocation of production.

We appreciate your consideration in this matter. If you have any questions please call.

Thank you,

Judy Throneberry

attachments

xc: OCC - Hobbs District

, a (4)	MD 347		Gulf.SI."	· · · · · · · · · · · · · · · · · · ·	1A1 Triper	(Dual)	:
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633186	Ollie Comdon				, INC. TT. IVIC.		
Prop. Los Crures		E H	SCALE: 1"	= 2000′		DATE: 1-	95

District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II P. O. Drower DD

Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd Aztec, NM 87410

125630

State of New Mexico Energy Anerals, and Natural Resources Depa Lent

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the section.

Operator	SAMEDAN	DIL	CORPORA	TION	Lease	BRANEX	FED.		Well No.
Unit Letter	Section		Township		Range			County	······································
L		2	23	SOUTH		37 EAST, N.M.P	.M.		LEA
Actual Footage	Location of We	:11							
2310	feet from		SOUTH	line an	d	660	feet from the	e WES	ST line
Ground Level	11000	-	rmation		Pool				
3281'	Cli	<u>ne</u> L	<u>ower Padk</u>	/Blby	Lowe	<u>er Paddock/31</u>	inebry		40 Acres
2. If to 3. If be	more than ar working inter more than ar en consolidat Yes П	ne lea rest a ne lea: ed by No	se is dedica nd royalty). se of differen communitize If answe	ted to the nt ownership otion, unitizi ar is "ves"	well, out o is ded ation, fo , type	line each and ic icated to the we irced-pooling, et of consolidatio	lentify the c II, have the c.?	wnership linterest k	the plat below. thereof (both as of oil the owners
the No uni	e reverse side allowable wi	e of t II be ed-po	his form if assigned to oling, or oth	neccessory.) the well ur) <u> </u>	terests have be	en consolid	oted (py	communitization, terest, has been
							in cc kr Ste Dti Dti Co: Sa Doi	I her formation powledge nature MALL Inted Syme attion V Produ mpany Imedan C Le	R CERTIFICATION reby certify that the o herein is true and to the best of my and belief. Mranutury pheberry Action Clerk Dil Corporation R CERTIFICATION
660'	70'				REDISTLACO	WEXTERS IONNUM	we wo cc un the to on Dat	I her I location is plotted tuoi surve der my s the bes d belief. It Surveyed SEPTE! mature and ofessional S	toby cortify that the shown on this plat from field notes of eys made by me or upervision, and that is true and correct i of my knowledge MBER 28, 1993 Seel of
0 330 660	990 1320	1650	1980 2310 264	ю 2000) 1500	1000 500		Uficate No. IRY W. BU LWE / 99	USBY R.P.S. #11398 2302-1 / 455E

District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P. O. Box 1980

Hobbs, NM 88240

DISTRICT II P. O. Drower DD Artesio, NM 88210

25630

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd Aztec, NM 87410 All distances must be from the outer boundaries of the section Operator Lease Well No. SAMEDAN DIL CORPORATION BRANEX FED. 1 Unit Letter Section Township Range County L 12 23 SOUTH 37 EAST, N.M.P.M. LEA Actual Pootage Location of Well 2310 feet from the SOUTH line and 660 WEST feet from the line Ground Level Elev. Producing Formation Pool 3281' Cline Tubb (Assoc) Tubb (Assoc) 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hacnure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). the reverse side of this form if neccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief. Signature udu ronlin M Printed Name Judy_ Position Div Production Clerk Company Samedan Oil Corporation Date 01/06/95 SURVEYOR CERTIFICATION I hereby certify that the - 660'well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed J 2310' SEPTEMBER 28, 1993 Signature and Seal of Professional Surveyor Certificate No. LARRY W. BUSBY R.P.S. #11398 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 LWE / 99302-1 . 45SE

OFFSET OPERATORS AND WELLS

CHUZA OPERATING PO BOX 953 MIDLAND, TEXAS 79702 (915) 686-8985

KELTON OPERATING PO BOX 276 ANDREWS, TEXAS 79714 (915) 523-6535

NOTIFICATION;

BUREAU OF LAND MANAGEMENT PO BOX 1778 CARLSBAD, NEW MEXICO 88221-1778

SAMEDAN OIL CORPORATION

12600 NORTHBOROUGH, #250 HOUSTON, TEXAS 77067 (713) 876-6150 FAX (713) 876-6106

January 6, 1995

Chuza Operating **PO Box 953** Midland, Texas 79702

RE **Down Hole Commingling Branex Federal #1** Unit L, Sec 12, T-23S, R-37E, Lea County Cline Tubb (Assoc) Zone Cline Lower Paddock/Blinebry Zone

This is to notify you as an offset operator of the Branex Federal #1, that we are applying for administrative approval for down hole commingling of Tubb (Assoc) and Lower Paddock/Blinebry production in the above mentioned well.

If you have any questions please contact Gary Hendricks at (713) 876-6150. If you have no objections please sign and return the enclosed letter to the New Mexico Oil Conservation Commission in the self-addressed stamped envelope as soon as possible to expedite matters. Any objections must be filed with the Commission within 20 days of the date of this letter.

Thank you for your time and consideration in this matter.

Sincerely

nedy thronehung

Judy Throneberry **Division Production Clerk**

attachments

xc: Oil Conservation Division Santa Fe, NM

SAMEDAN OIL CORPORATION

12600 NORTHBOROUGH, #250 HOUSTON, TEXAS 77067 (713) 876-6150 FAX (713) 876-6106

January 6, 1995

Kelton Operating Company PO Box 276 Andrews, Texas 79714

RE Down Hole Commingling Branex Federal #1 Unit L, Sec 12, T-23S, R-37E, Lea County Cline Tubb (Assoc) Zone Cline Lower Paddock/Blinebry Zone

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Thank you for your time and consideration in this matter.

Sincerely

Judy Thronelium

Judy Throneberry Division Production Clerk

attachments

xc: Oil Conservation Division Santa Fe, NM

SAMEDAN ÓIL CORPORATION

12600 NORTHBOROUGH, #250 **HOUSTON**, TEXAS 77067 (713) 876-6150 FAX (713) 876-6106

January 6, 1995

Bureau of Land Management PO Box 1778 Carlsbad, NM 88221-1778

Gentlemen:

RE: Down Hole Commingling Branex Federal Well #1 Unit L, Sec 12, T-23S, R-37E, Lea County, NM Cline Tubb (Assoc) Zone Cline Lower Paddock/Blinebry Zone

This is to notify you of our application for administrative approval for down hole commingling of production in the above mentioned zones for the Branex Federal Well #1. I have attached a copy of the application.

If you have any questions please contact Gary Hendricks at (713) 876-6150.

Thank you,

udy Thronehung

Judy Throneberry Division Production Clerk

attachments

xc: Oil Conservation Division Santa Fe, NM

 Linstructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Report casing pressure in lieu of tabing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.) 	.	013307 Branex Federal		Address 12600 Northborough, #250,	020153 SAmedan Oil Corporation		Submit 2 copies to Appropriate District Office. DISTRICT1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT11 P.O. Drawer DD, Artesia, NM 88210 DISTRICT111 DISTRICT111 1000 Rio Brazzos Rd., Aztec, NM 87419
II be pro ent. Oper lowables F measure pressure	 	ب ـــ	NO.	Houston,	ration		
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of exceed by the D base of ducing th	 	37E	R	77067	12	G	3y, Min CON Sant
ing the top uni advantage of (ivision. 15.025 psia an 15.02h casing.		01/05/95	DATE OF TEST		12411 Cline Lower Paddock/Blinebry	GAS - OIL RATIO TEST	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088
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or the pool in t tolerance in ure of 60° F.		185	TBG. PRESS	Scheduled	ddock/	EST	DIV DIV
			DAILY ALLOW- ABLE		Blinebry		Department [VISION 088
I hereby certify that the complete to the best of my Signature Judy Throneberry, Printed name and title 01/06/95 7 Date		24	HOURS TEST HOURS				
rtify tha he best o he best o he best o he best and title		4	WATE R BBLS				
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above information knowledge and belie biv Production 713-876-6150 Teleph			NING TES OL BBLS.		Lea		
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I belief.	 	242	CU RAS	<	•		Form C-11e Revised 1/1

Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top un which well is located by more than 25 percent. Operator is encouraged to take advantage of order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia a Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)	The Cline Tubb (Assoc) zone has b	013307 Branex Federal 1 L	LEASE NAME WELL NO. L	Address Northborough, #250, Houston,	O20153 - Samedan Oil Corporation	Submit 2 copies to Appropriate District Office. DISTRICT1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT11 P.O. Drawer DD, Artesia, NM 88210 DISTRICT111 1000 Rio Brazos Rd., Aztec, NM 87410
top unit allowable for the J age of this 25 percent tolera psia and a temperature of assing.	been TA since 7/94.	L 12 23S 37E 05/04/94 F 16/64 200		Texas 77067	n 12440 Cline Tubb (Assoc)	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 GAS - OIL RATIO TEST
1 hereby certify that the above information is true and complete to the best of my knowledge and belief. ance in ance in Signature Signature 40° F. Printed name and title 01/06/95 Tlate			ALLOW- TEST WATER GRAV OL CAS ABLE HOURS BRIS OIL RELS M.C.	Completion	County	Partment Form C-116 Revised 1/1/89

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Application to Downhole Commingle Samedan Oil Corporation Branex Federal #1 Unit letter L, Section 12, T-23-S, R-37-E. Lea County, New Mexico

5. WELL HISTORY See Well Configuration Sketches.

PROGNOSTICATION OF FUTURE PRODUCTION

Production decline rates for both zones Tubb and Lower Paddock/Blinebry can be assumed to be similar. Estimated monthly production for 1995 is submitted below based on latest production rates declined 50% annually. These declines were derived from other Samedan operated producing wells in the Cline Pools.

1995 ESTIMATE PRODUCTION

TUBB

LOWER PADDOCK/BLINEBRY

	OIL	WATER	GAS	01	_ WATER	GAS
Jan	150	150	5100	300) 150	6000
Feb	142	150	4814	283	3 150	5663
Mar	134	150	4543	261	7 150	5345
Apr	126	150	4289	252	2 150	5045
May	119	150	4048	238	3 150	4762
Jun	113	150	3821	225	5 150	4495
Jul	106	150	3606	212	2 150	4243
Aug	100	150	3404	200) 150	4005
Sep	95	150	3213	189	9 150	3780
Oct	89	150	3033	178	3 150	3567
Nov	84	150	2862	168	3 150	3367
Dec	80	150	2702	159	9 150	3178

ESTIMATED COMBINED PRODUCTION

	OIL	WATER	GAS
Jan	450	30	11100
Feb	425	30	10477
Mar	401	30	9888
Apr	378	30	9334
May	357	30	8810
Jun	338	30	8581
Jul	318	30	7849
Aug	300	30	7409
Sep	284	30	6993
Oct	267	30	6600
Nov	252	30	6229
Dec	239	30	5880

Application to Downhole Commingle Samedan Oil Corporation Branex Federal #1 Unit letter L, Section 12, T-23-S, R-37-E. Lea County, New Mexico

5. WELL HISTORY

See Well Configuration Sketches.

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1995 ESTIMATE PRODUCTION

	TUBB			LOWER PADDOCK/BLINEBRY
	OIL	WATER	GAS	OIL WATER GAS
Jan	150	150	5100	300 150 6000
Feb	142	150	4814	283 150 5663
Mar	134	150	4543	267 150 5345
Apr	126	150	4289	252 150 5045
May	119	150	4048	238 150 4762
Jun	113	150	3821	225 150 4495
Jul	106	150	3606	212 150 4243
Aug	100	150	3404	200 150 4005
Sep	95	150	3213	189 150 3780
Oct	89	150	3033	178 150 3567
Nov	84	150	2862	168 150 3367
Dec	80	150	2702	159 150 3178

ESTIMATED COMBINED PRODUCTION

	OIL	WATER	GAS	
Jan	450	30	11100	
Feb	425	30	10477	
Mar	401	30	9888	
Apr	378	30	9334	4
May	357	30	8810	
Jun	338	30	8581	
Jul	318	30	7849	
Aug	300	30	7409	
Sep	284	30	6993	
Oct	267	30	6600	
Nov	252	30	6229	
Dec	239	30	5880	

Samedan Oil Corporation

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Configuration After Commingling

Branex Federal #1			2310' FSL and 660' EWL
Well Name			Section 12, T-23-S, R-37-E
			Location
Lea, New Mexico			3281 GL
County, State			Elevation
			Apr-94
			Perforate the Tubb as follows:
			6102-05 (4 holes), 6108-15 (8 holes),
13 3/8" 48# H-40 casing at 892'.			6132-36 (5 holes), 6141, 6143.
Cemented with 400 sacks Class C			6146-48 (3 holes), 6154-60 (7 holes)
with 4% gel and 2% CaCl2. Tail in			6165-69 (4 noles) Total 33 holes
with 200 sacks Class C with 2%			
CaCl2. Circ 45 sacks to pit			Acidize with 1500 gals 15%. NEFE
			HCL and 60 balls at 3000 pst at 4
			BPM. No ball action
			Frac down the casing with 28000
			gals Spectra-Frac G-3000 with
Note: 11" hole drilled from surface			84000# 20/40 Ottawa sand and
casing to 3300'. 7 7/8" hole drilled			16000# 20/40 CRS sand as follows:
from 3300' to TD.			Pump 10000 gallons pad
			Pump 3000 gals with 2 ppg
			Pump 4000 gals with 4 ppg
<u></u>			Pump 5000 gals with 6 ppg
			Pump 4000 gals with 8 ppg
			Pump 2000 gals with 8 ppg CRS
			Average rate 20 BPM at 2000 psi.
······································			
			Flow test Tubb zone for one week
······································			Potential test dated 5-1-94 flowing
			2 BOPD, 23 BWPD and 170 MCFPD
			at 180 psi on a 16/64" choke.
······································			
			Set plug in top of Lokset packer at
			5995'.
			May-94
			Perforate the Paddock as follows:
			5601-04 (4 holes), 5606-08 (3 holes),
			5612-14 (3 holes), 5617-19 (3 holes)
			5622-32 (11 holes), 5640, 5641
			Total 26 holes
			Acidize with 1500 gallons 15% NEFE
			HCL with 40 balls at 4 BPM and
Well will produce commingled from			2300 psi. No ball action.
the Blinebry and Tubb reservoirs			
utilizing rod pumping artificial lift.		5601	Frac with 22000 gallons 30# Borate
	0		gel containing 76000# 20/40 Ottawa
	0		sand and 16000# CRS sand as
	0		follows:
	0	5641	Pump 8000 gallons gelled pad
			Pump 1000 gals with 2 ppg
5 1/2" 15.5# J-55 casing at 6300'.			Pump 2000 ga's with 4 ppg
Cemented with 1150 sacks Class C			Pump 3000 gals with 6 ppg
with 16% gel, 5# salt, 1/4# flocele		5995	Pump 6000 gals with 8 ppg
and 0.4% CFR3. Pump 450 sacks			Pump 2000 gals with 8 ppg CRS
Class C Light with 5#/sk salt, 1/4#		6102	Average rate 15 BPM at 900 psi.
flocele and 0.4% Halad 9. Tail in	0		
with 250 sacks Class H 50/50 Poz	0		Well kicked off flowing and
with 3#/sk KCL and 0.4% Halad 9.	0	o • • •	potentialed on 5-10-94 flowing
Circ 95 sacks to the pit.	0	6168	30 BOPD, 110 BWPD and 706
			MCFPD.

Samedan Oil Corporation Branex Federal #1 Summary of Production

	Branex Fed #1							
	Bline	ebry						
Month/Yr	BOPM	MCFPM	BWPM					
May-94	95	2360	615					
Jun-94	526	6146	253					
Jul-94	788	12299	296					
Aug-94	551	10928	193					
Sep-94	426	8758	145					
Oct-94	393	7800	166					
Totals	2779	48291	1668					