

05/31/94

10:06

SAMEDAN OIL CORP.

NMOCB
Hobbs 0024Form 3160-4
(November 1982)
(County 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(How often is
it required to
submit this
report?)

BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LAND IDENTIFICATION (See Manual No.)

NM2244

2. IF INDIC. ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. PART OF LEASE NAME

Branex Federal

9. WELL NO.

1

10. FIELD AND POOL OR WIDECAST

Cline Lower Paddock/Blinebry

11. SEC., T., R., E. OR BLOCK AND SURVEY
OR AREA

Sec 12, T-23S, R-37E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☒ GAS ☐ NAT ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REEF ☐ PLUG BACK ☒ REEF. ☐ Other _____

3. NAME OF OPERATOR

Samedan Oil Corporation

4. ADDRESS OF OPERATOR

12600 Northborough, #250, Houston, Tx 77067

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310 ESL & 660 FM

At total depth

14. PERMIT NO.

30-025-32319

DATE LOGGED

11/12/93

16. DATE SPEDR

03/29/94

18. DATE T.D. REACHED

04/12/94

17. DATE COMPL. (Ready to prod.)

05/07/94

15. ELEVATION (OF, BLS, ST, CR, ETC.)*

3281 GL

19. SURV. CASTER/READ

20. TOTAL DEPTH, MD & TVD

6300

21. PLUG BACK T.D., MD & TVD

5995

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERNALS
DRILLED BY

24. TOOLS

25. CABLE TOOLS

26. PRODUCTION INTERVAL (S. OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

Cline Lower Paddock/Blinebry 5601 - 5641

27. WAS DIRECTIONAL
SURVEY MADE

No

28. TIME ELECTRIC AND OTHER LOGS SHOWN

29. WAS WELL CURED

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8	48#	892	17 1/2	600 SX "C" w/2% cc	
5 1/2	15.5#	6300	7 7/8	1150 SX "C" 450 SX "C" LITE	
				250 SX "C" POZ	

31. LINDER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	DEEPS (MD)	SIZE	DEPTH SET (MD)	FACTORS SET (MD)

32. PRODUCTION INTERVAL (Interval, size and number)

4" csg gun 1 SPF
5601-5604(4) 5606-5608(3) 5612-5614(3)
5617-5619(3) 5622-5632(11) 5640-5641(2)
Total = 26 holes

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND NAME OF MATERIAL USED
5601 - 5641	1500 Gal Acid
	76,000# 20/40 Ottawa Sand &
	16,000# 20/40 resin sand

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/07/94		Flowing				Producing	
DATE OF TEST	MOUSE TESTED	CHUCK SIZE	PLUGS FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05/10/94	24	21/64	→	30	706	110	23,533
FLOW. TESTING PRESS.	CASING PRESSURE	CALCULATED SH-SHOCK RATE	OIL BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (60°F.)	
400		→	30	706	110	NA	

35. PRODUCTION OF GAS (Gall, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Judy Aronchewsky

TITLE Div Prod. Clerk

DATE 05/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF FORMATION ZONES: (Show all important names of porosity and contents thereof; corer intervals; and all drill-stem, log, and wellbore depth interval tested, casing used, time tool open, flowing and shut-in pressures, and reservoirs):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	28. GEOLOGIC MARKERS	
				NAME	TOP
					MEAS. DEPTH VERT. DEPTH
Penrose	3674	3735	Sandstone	Rustler	1180
Paddock	5400	5652	Dolomite	Yates	2650
Blinebry	5652	6086	Dolomite	Seven Rivers	2889
Tubb	6086	6195	Dolomite	Queen	3249
				Penrose	3674
				Grayburg	3735
				San Andres	4024
				Glorieta	5112
				Paddock	5400
				Blinebry	5652
				Tubb	6086
				Drinkard	6195

RECEIVED

JUN 13 1994

OFFICE