

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM2244
2. Name of Operator Samedan Oil Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 12600 Northborough, #250, Houston, Tx 77067	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FSL & 660 FWL, Sec 12, T-23S, R-37E	8. Well Name and No. Branex Federal #1
	9. API Well No. 30-025-32319
	10. Field and Pool, or Exploratory Area Cline Tubb
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug back Tubb Zone and open pay in Lower Paddock/Blaine Zone and test to evaluate.

05/04/94 - TIH w/1.50 Plub and set in Loc Set Pkr @ 5995'. Pressure up on plug in pkr. Held OK. Spot 10' frac sand on top of pkr.

Perf Lower Paddock/Blaine zone w/4" gus w/1 SPF @ 5601' - 5641'. (26 holes)

05/05/94 Acidize 5601 - 5641 w/1500 gal acid.

05/06/94 Frac 5601-5641 w/76,000# 20/40 Ottawa SAnd and 16,000# 20/40 Resin Coated Sand.

05/07/94 Run tbg to 5609' and swabbed well to flow.

RECEIVED
MAY 13 10 34 AM '94

14. I hereby certify that the foregoing is true and correct

Signed Judy Shronk Title Div Prod. Clerk Date 05/11/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

JUN 13 1991

JOE HOBBS
OFFICE