

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Branex Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cline Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 12, T-23S, R-37E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RENVR ☐

OTHER ☐

2. NAME OF OPERATOR

Samedan Oil Corporation

3. ADDRESS OF OPERATOR

12600 Northborough, #250, Houston, Tx 77067

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FSL & 660 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-32319

DATE ISSUED

11/12/93

15. DATE SPUDDED

03/29/94

16. DATE T.D. REACHED

04/12/94

17. DATE COMPL. (Ready to prod.)

04/23/94

18. ELEVATIONS (DF. RKB, RT, CB, ETC.)*

3281 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6300

21. PLUG, BACK T.D., MD & TVD

6242

22. IF MULTIPLE COMPL.,
HOW MANY*

→

23. INTERVALS
DRILLED BY

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Tubb interval 6103 - 6168

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL HLS DSN-SDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	892	17 1/2	600 sx "C" x/2% cc	
5 1/2	15.5#	6300	7 7/8	1150 sx "C", 450 sx "C" Lite	
				250 sx "C" Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4" csg gun 1 - JSP
6102-6105(4) 6108-6115(8) 6132-6136(5)
6141(1) 6143(1) 6146-6148(3) 6154-6160(7)
6165-6168(4) Total = 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6102-6168	1500 gal Acid, 84000# 20/40 Ottawa, 16,00# 20/40 Resin sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/27/94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
05/01/94	24	16/64	→	2	170	23	85,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
180		→	2	170	23	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, testa, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	3674	3735	Sandstone	Rustler	1180	
Paddock	5400	5652	Dolomite	Yates	2650	
Blinebry	5652	6086	Dolomite	Seven Rivers	2889	
Tubb	6086	6195	Dolomite	Queen	3249	
				Penrose	3674	
				Grayburg	3735	
				San Andres	4024	
				Glorieta	5112	
				Paddock	5400	
				Blinebry	5652	
				Tubb	6086	
				Drinkard	6195	

38. GEOLOGIC MARKERS