District I PO Box 1980, Hobbs, NM \$2241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ack

	5 Copies
AMENDED	REPORT

	Aziec, NM 8741		OIL CONS	PO Box 20	88		Sub	mit to A	\ppropr	iate District Of	
District IV O Box 2083, Santa Fe			Santa I	Fe, NM 87	504-2088					ENDED REPO	
	REQUE	ST FOR	ALLOWAE	LE AND	AUTHOR	TASE	TON TO	RANS	PORT	r	
Samedan	Oil Comp		same and Address	l			000		UD Nam	ber	
12600 No	rthborou	gh, #250					020		for Filing	Code	
Hous ton,		7067						F	RT -	Code 30 bbls	
30 - 025 - 32319 Cline - Tubb					⁴ Pool Name			' Pool Code			
Property Code		crine -	Cline - Tubb					12440			
<u> </u>	7 ce Locatio		Federal					1	l 'W	eli Number	
Ul or lot no. Section			Lot.Idn	Feet from the	North/So	ath Line	Feet from the	East/W	cut line	County	
L 12	235	37E		2310	Sout	า	660	Wes		Lea	
	m Hole L							J.,,			
UL or lot no. Section	Townshi	P Range	Lot Ida	Feet from the	North/Se	outh line	Feet from the	East/W	est Lac	County	
12 Lae Code 13 Pro	ducing Method	Code 14 Gas	Connection Date	15 C-129 Pe	rmit Number		C-129 Effective	Data	"	** -	
	F		1/94				o is aidays		C-1	29 Expiration Date	
I. Oil and Ga	as Transpo										
OGRID		" Transporter and Addre			POD	11 O/G	,		ULSTR Location ad Description		
	Texas Ne PO Box 2	w Mexico 528, Hob	Pipeline bs, NM 88	281	2811362 0		L 12 23S				
24650		etroleum									
			ice NM 88	23. <i>2811</i>	363.	G .	L 12 23S	37E	Batt	ery '	
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