

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

12600 Northborough, #250, Houston, Tx 77067

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & 660 FWL Unit L, Sec 12, T-23S, R-37E

5. Lease Designation and Serial No.
NM2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Branex Federal #1

9. API Well No.
30-025-32319

10. Field and Pool, or Exploratory Area
Cline - Tubb

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud well & run csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/28/94 Spud 17 1/2" hole ! 500 P.M.

03/30/94 Run 21 jts 13 3/8" 48# ST&C Csg, 908' set @ 892'.
Cement w/400 sxs Class "C" w/4% gel, 2% cc. Tailed in w/200 sxs Class "C" w/2% cc. Circulate 45 sxs to pit. Plug down @ 6:00 P.M.

04/13/94 Run 5 1/2" 15.5# J-55 LT&C Csg as follows: 5 1/2" FS, 1 jt 5 1/2" csg, FC 141 jts of 5 1/2" csg, 8 centralizers evenly spaced out. Total csg run = 6333'. FC @ 6336. Cement w/1150 sxs Class "C" 16% gel, 5# salt, 1/4 Flo-Cele, and 450 sxs Class "C" Lite, 5# sald, 1/4# FloCele, .49 Halad 9. Tailed in with 250 sxs Class "C" Poz w/2% gel, 3# KCL and 4/10% Halad 9. Circulated 95 sxs cement to surface. Plugged down @ 1:20 P.M. 4/13/94

J. Lane

14. I hereby certify that the foregoing is true and correct

Signed Judy Thronburg Title Division Production Clerk Date 04/15/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: