

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-D25-32330

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3813

7. Lease Name or Unit Agreement Name

Clover AOC State

8. Well No.

1

9. Pool name or Wildcat

Wildcat Delaware

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location

Unit Letter A : 330' Feet From The North Line and 330' Feet From The East Line

Section 5 Township 24 South Range 33 East NMPM Lea County

10. Proposed Depth

9,400'

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,667' GR

14. Kind & Status Plug. Bood

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	1,250'	950	Circulate
11"	8 5/8"	32#	4,750'	1,900	Circulate
7 7/8"	5 1/2"	15.5# & 17#	TD	1,125	Tie Back

Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 1,250' of surface casing will be set and cement circulated. Approximately 4,750' of intermediate casing will be set and cement circulated. If commercial production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW/Gel to 1,250'; Brine to 4,750'; Cut Brine to TD.

BOPE PROGRAM: BOPE will be installed on the 13 3/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE

Permit Agent

DATE 12/2/93

TYPE OR PRINT NAME

CLIFTON R. MAY

TELEPHONE NO. 748-1471

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DEC 07 1993

Submit to Appropriate
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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease CLOVER "AOC" STATE		Well No. 1
Unit Letter A	Section 5	Township 24 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 330 feet from the NORTH line and 330 feet from the EAST line					
Ground level Elev. 3667	Producing Formation DELAWARE		Pool WILDCAT DELAWARE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Clifton R. May
Printed Name
CLIFTON R. MAY
Position
PERMIT AGENT
Company
YATES PETROLEUM CORPORATION
Date
12/2/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
11/22/93
Signature & Seal of Professional Surveyor
Herschel L. Jones
Certificate No.
3640

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

YATES PETROLEUM CORPORATION

