

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-025-32357
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1431

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-2
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 1
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat RHODES YATES SEVEN RIVERS

4. Well Location Unit Letter <u>E</u> : <u>2551</u> Feet From The <u>NORTH</u> Line and <u>44</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County
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10. Date Spudded 12-26-93	11. Date T.D. Reached 12-30-93	12. Date Compl. (Ready to Prod.) 01-24-94	13. Elevations (DFA RKB, RT, GR, etc.) GR-2969', KB-2979'	14. Elev. Casinghead 2969'
15. Total Depth 3475'	16. Plug Back T.D. 3417'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3475'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3264' - 3294'; YATES/SEVEN RIVERS				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-SDL-DSN, GR-DLL-MSFL-CSL, GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	700'	12 1/4	CL-C 500 SX, CIRC. 150 SX	
5 1/2	17#	3475'	7 7/8	CL-H 900 SX, CIRC. 75 SX	

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2 7/8
	3221'

26. Perforation record (interval, size, and number) 3264' - 3294'; 4 JSPF, 120 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3264' - 3294' AMOUNT AND KIND MATERIAL USED FRAC: 37000 GAL XLG 2% KCL & 200000# 16/30 SAND
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28. PRODUCTION							
Date First Production 01-13-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 22				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01-30-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 14	Water - Bbl. 427	Gas - Oil Ratio 226
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By KELTON MANN
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SDH Printed Name C. P. BASHAM Title DRLG. SUPT. Date 02-02-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2990'	T. Miss _____
T. 7 Rivers 3310'	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. RUSTLER 1169'
T. Wolfcamp _____	T. SALADO 1396'
T. Penn _____	T. TANSILL 2819'
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3264' to 3294' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2990'	3310'	320'	SANDSTONE, ANHYDRITE AND DOLOMITE
3310'	3475'	165'	DOLOMITE, SANDSTONE AND ANHYDRITE