

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-32357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name *RHODES YATES COOP FED. COM-2
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 1
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	9. Pool name or Wildcat RHODES YATES SEVEN RIVERS
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	
4. Well Location Unit Letter <u>E</u> : <u>2551</u> Feet From The <u>NORTH</u> Line and <u>44</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM <u>LEA</u> County	

10. Proposed Depth 3450'	11. Formation YATES/SEVEN RIVER	12. Rotary or C.T. ROTARY
13. Elevations (Show whether DF, RT, GR, etc.) GR-2969'	14. Kind & Status Plug. Bond BLANKET	15. Drilling Contractor TO BE SELECTED
16. Approx. Date Work will start DECEMBER 10, 1993		

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16	13 3/8	48#	40'	REDI-MIX	SURFACE
12 1/4	8 5/8	24#	1185'	750	SURFACE
7 7/8	5 1/2	15.5#	3450'	900	SURFACE

*NAME WAS CHANGED FROM THE RHODES YATES UNIT WELL NO. 18.

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.

SURFACE CASING - 525 SX CLASS C w/ 4% GEL & 2% CaCl2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 225 SX CLASS C w/ 2% CaCl2 (14.8ppg, 1.32cf/s, 6.3gw/s).

PRODUCTION CASING - 650 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

UNORTHODOX LOCATION - GRANTED NOVEMBER 23, 1993. CASE NO. 10864, ORDER No. R-10024.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 11-24-93
 TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. (915) 688-4620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 29 1993

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.