

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32369
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1732-1
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	124
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C 300 Feet From The NORTH Line and 1350 Feet From The WEST Line
Section 4 Township 25-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3162', KB-3173'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perms & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0-01-96: MIRU. Pull rods & pump. Shut in.
10-02-96: Install BOP. Tag fill @7480'. POH. Tuboscope "Wellcheck" tubing. Ran bit & csg scrapper to 6974'. Schlumberger set 5.5" CIBP @6925'. Spot 35' cmt from 6925' to 6890' (New PBTD). Perforate TUBB Zone w/2 JSPF 6252'-6294' (84-52" holes). Shut in.
10-03-96: Ran pkr on tbg. Tested in tbg at 5000 psi. Set pkr @6185'. Test annulas to 1000 psi. Shut in.
10-04-96: Shut in. Prep to acidize thru Coil Tubing.
10-06-96: Dowell rigged up Coil Tubing Unit. Dowell acidized Tubb, Drinkard, & Upper Abo perms w/10,000 gal 15% NE-FE using N2 to foam acid in 6 stages thru Coil Tubing. Max pres=1656 psi. Min pres=1300 psi. Avg rate= 1.7 BPM fluid. Total load =238 Bbls. & 328,433 SCF N2. Rig down Coil Tubing Unit. Shut in. Prep to swab.
10-07-96: Flow for 3 hrs on 3/4" choke at from 1700 psi down to 50 psi. Recovered Trace of Oil & 33 Water. Made 6 swab runs. Well started flowing. Flowed 4 hrs on 3/4" choke at 50 psi to 300 psi. Recovered 9 Oil & 88 Water. Shut down. Left flowing to Test Tank.
10-08-96: Well dead this AM. Recovered Trace of Oil & 27 Water. Swab 7 hrs. Recovered 4 Oil, 129 Water, & Good Gas. PH=7. XL Scale Squeezed Drinkard & Upper Abo Zones w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/250 bbls produced water. Shut in.
10-09-96: Tbg pres this am=350 psi. Bleed down. Release packer & POH. Lay down tubing. Ran Mud Anchor, Seat Nipple, tbg, Tubing Anchor, tbg. Remove BOP. Land Bottom of M/A @6832' w/SN @6804'. Lay down rods. Ran Gas Anchor on pump, rods, space pump. Load & test tubing. On production at 6 pm. Pumping & Testing.
10-10-96 thru 10-22-96: Pumping & testing.
10-23-96: OPT for 24 hrs, 70-BO, 121-BW, 120-MCF. Final.

Paula S. Ives
6253-6273

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 11/6/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant

DATE DEC 11 1996

CONDITIONS OF APPROVAL, IF ANY:

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