

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32369
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1732-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 124	
3. Address of Operator P.O. Box 3109, Midland Texas 79702		9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter <u>C</u> : <u>300</u> Feet From The <u>NORTH</u> Line and <u>1350</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>25-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 3/15/94	11. Date T.D. Reached 4/6/94	12. Date Compl. (Ready to Prod.) 5/7/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3162', KB-3173'
14. Elev. Csghead 3162'			
15. Total Depth 7544'	16. Plug Back T.D. 7500'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7544'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6475' - 7424'; DRINKARD & ABO			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1155'	11	CL-C 571 SX,CIRC. 151	
5 1/2	15.5 & 17#	7544'	7 7/8	CL-H 1900SX,CIRC.253	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7432'
26. Perforation record (interval, size, and number) 6475' - 6584'; 4 JSFP, 352 HOLES. 6679' - 7424', 2 JSFP, 286 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				6475' - 6584'		
				FRAC: 36000 GAL XLG 2% KCL & 30940#		
				20/40 SAND		
				6679' - 7424'		
				ACID: 10002 GAL 15% NEFE		

28. PRODUCTION							
Date First Production 4/30/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2.5 X 1.75 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05/17/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 130	Gas - MCF 171	Water - Bbl. 300	Gas - Oil Ratio 1315
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 26.00	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MIKE ELMORE	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>C. P. Basham / SDH</u>	TITLE <u>Drilling Operations Mgr.</u>
DATE <u>5/20/94</u>	
TYPE OR PRINT NAME <u>C. P. Basham</u>	Telephone No. <u>688-4620</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1154'	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2663'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3630'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4060'	T. Simpson	
T. Glorieta	5139'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6057'	T. Delaware Sand	
T. Drinkard	6320'	T. Bone Springs	
T. Abo	6626'	T.	SALADO 1355'
T. Wolfcamp		T.	TANSILL 2527'
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6475'	to	6584'	No. 3, from		to	
No. 2, from	6679'	to	7424'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6320'	6626'	306'	DOLOMITE & SANDSTONE				
6626'			DOLOMITE & SANDSTONE				