

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32369

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1732-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

124

3. Address of Operator

P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter C : 300 Feet From The NORTH Line and 1350 Feet From The WEST Line

Section 4 Township 25-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3162', KB-3173'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HONDO RIG #9 SPUD 11 INCH HOLE @ 1:30 PM 03-15-94. DRILLED TO 1155'. TD @ 4:30 PM 03-21-94.
- RAN 28 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1155'. RAN 9 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 171 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 9:15 PM 03-21-94. CIRCULATED 151 SACKS.
- NU BOP & TESTED TO 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 3:00 PM TO 3:30 PM 03-21-94.
- WOC TIME 17 3/4 HOURS FROM 9:15 PM 03-21-94 TO 3:00 PM 03-22-94. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 696 (CU.FT), TAIL 226 (CU.FT).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1687 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 17 3/4 HOURS.
- DRILLING 7 7/8 INCH HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER

DATE 03-24-94

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAR 29 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1994

**OOD HOBBS
OFFICE**



CEMENTING REPORT

File No. _____

Report Date: 3/15/94Operator: Texaco

Requested By: _____

Lease No: WOOD # 124Service Point: HNWLocation: LeaType of Job: SF

Test Conditions:

Depth: 1155 ft.

Temp Grad _____

BHST

90

°F, BHCT

85

°F

Properties:

Density
(ppg)Yield
(cu ft/sk)Mix Water
(gal/sk)Total Liquid
(gal/sk)Water
SourceCement
Source

System No. 1

13.51.749.119.11C

System No. 2

14.81.326.326.32C

System No. 3

System No. 4

Cement System Compositions:

System No. 1

C + 4% D20 + 2% S1

System No. 2

C + 2% S1

System No. 3

System No. 4

Thickening Time Results

Rheology Results

SYSTEM	HR:MIN	BC	300	200	100	60	30	6	3	PV or n	Tyork	RHEOLOGY MODEL	I.C.D.
No. 1	<u>3:20</u>	<u>70</u>	<u>32</u>	<u>30</u>	<u>24</u>	<u>21</u>	<u>17</u>	<u>14</u>	<u>11</u>				
No. 2	<u>1:50</u>	<u>70</u>	<u>42</u>	<u>34</u>	<u>30</u>	<u>25</u>	<u>21</u>	<u>17</u>	<u>13</u>				
No. 3													
No. 4													

Compressive Strengths - psi

SYSTEM	TEMP.	6 HRS.	12 HRS.	24 HRS.
No. 1	<u>90 °F</u>	<u>250</u>	<u>500</u>	<u>800</u>
No. 1	°F			
No. 2	<u>90 °F</u>	<u>600</u>	<u>1400</u>	<u>2000</u>
No. 2	°F			
No. 3	°F			
No. 3	°F			
No. 4	°F			
No. 4	°F			

FLUID LOSS

FREE WATER

SYSTEM	°F. _____ psi _____	°F _____
	_____ mL/30 min	_____ mL
No. 1		
No. 2		
No. 3		
No. 4		

Remarks: _____

Cementist: _____

RECEIVED

MAR 28 1994

W. HOBBS
OFFICE