

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-99

WELL API NO. 30-025-32377
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1431

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-6
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 1
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat RHODES YATES SEVEN RIVERS
4. Well Location Unit Letter <u>C</u> : <u>130</u> Feet From The <u>NORTH</u> Line and <u>2588</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County		

10. Date Spudded 03-03-94	11. Date T.D. Reached 03-06-94	12. Date Compl. (Ready to Prod.) 04-11-94	13. Elevations (DFA RKB, RT, GR, etc.) GR-2980', KB-2994'	14. Elev. Casinghead 2980'
15. Total Depth 3400'	16. Plug Back T.D. 3303'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3400'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3174' - 3188'; YATES/SEVEN RIVERS				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	700'	11	CL-C 375 SX, CIRC. 72 SX.	
5 1/2	15.5#	3400'	7 7/8	CL-H 700 SX, CIRC. 120 SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3077'	

26. Perforation record (interval, size, and number) 3174' - 3188'; 4 JSPF, 56 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3174' - 3188'	ACID: 900 GAL 15% NEFE
		FRAC: 14300 GAL XLG 2% KCL & 70400# 16/30 SAND

28. PRODUCTION							
Date First Production 04-14-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-27-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 16	Water - Bbl. 146	Gas - Oil Ratio 727
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By BOB BEALS
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 05-06-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2880'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3220'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. RUSTLER 1100'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. SALADO 1324'	T. Chinle _____	T. _____
T. Penn _____	T. TANSILL 2735'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3174' to 3188'
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2880'	3220'	340'	SANDSTONE, ANHYDRITE AND DOLOMITE
3220'	3400'	180'	DOLOMITE, SANDSTONE AND ANHYDRITE