

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32378
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-8580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-5
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 1
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat RHODES YATES SEVEN RIVERS

4. Well Location Unit Letter <u>D</u> : <u>130</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County

10. Date Spudded 03-12-94	11. Date T.D. Reached 03-15-94	12. Date Compl. (Ready to Prod.) 04-07-94	13. Elevations (DF& RKB, RT, GR, etc.) GR-2978', KB-2991'	14. Elev. Casinghead 2978'
15. Total Depth 3425'	16. Plug Back T.D. 3324'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3425'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3182' - 3194'; YATES/SEVEN RIVERS				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	704'	11	CL-C 375 SX, CIRC. 10 SX.	
5 1/2	15.5# & 17#	3425'	7 7/8	CL-H 750 SX, CIRC. 116 SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3054'	

26. Perforation record (interval, size, and number) 3182' - 3194'; 4 JSPF, 48 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3182' - 3194'	ACID: 800 GAL 7 1/2% NEFE
		FRAC: 14800 GAL XLG 2% KCL & 60400# 16/30 SAND

28. PRODUCTION							
Date First Production 04-10-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 22				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-12-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 56	Water - Bbl. 31	Gas - Oil Ratio 1077
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By BOB BEALS
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / ADH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 04-18-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2945'	T. Miss _____
T. 7 Rivers 3272'	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. RUSTLER 1153'
T. Wolfcamp _____	T. SALADO 1375'
T. Penn _____	T. TANSILL 2809'
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3182' to 3194'	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2945'	3272'	327'	SANDSTONE, ANHYDRITE AND DOLOMITE				
3272'	3425'	153'	DOLOMITE, SANDSTONE AND ANHYDRITE				

RECEIVED

APR 19 1994

OFFICE