

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 3D-025-32378	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-8580	
7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-5 <13139>	
8. Well No. 1	
9. Pool name or Wildcat <52250> RHODES YATES SEVEN RIVERS	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-5 <13139>
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC. <022351>		8. Well No. 1
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat <52250> RHODES YATES SEVEN RIVERS

4. Well Location Unit Letter D : 130 Feet From The NORTH Line and 10 Feet From The WEST Line	
Section 27	Township 26-SOUTH Range 37-EAST NMPM LEA County

10. Proposed Depth 3425'		11. Formation YATES/SEVEN RIVER	12. Rotary or C.T. ROTARY
13. Elevations (Show whether DF, RT, GR, etc.) GR-2978'	14. Kind & Status Plug. Bond BLANKET	15. Drilling Contractor TO BE SELECTED	16. Approx. Date Work will start FEBRUARY 1, 1994

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16	13 3/8	48#	40'	REDI-MIX	SURFACE
12 1/4	8 5/8	24#	700'	450	SURFACE
7 7/8	5 1/2	15.5#	3425'	900	SURFACE

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.
SURFACE CASING - 250 SX CLASS C w/ 4% GEL & 2% CaCl₂ (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 200 SX CLASS C w/ 2% CaCl₂ (14.8ppg, 1.32cf/s, 6.3gw/s).

PRODUCTION CASING - 650 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

UNORTHODOX LOCATION - GRANTED NOVEMBER 23, 1993. CASE NO. 10864, ORDER No. R-10024.

40 ACRE PRORATION UNIT DRAWN ACCORDING TO Mr. JERRY SEXTON's INSTRUCTIONS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwb TITLE DRILLING OPERATIONS MANAGER DATE 01-06-94

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. (915) 688-4620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 10 1994

CONDITIONS OF APPROVAL, IF ANY: